

SASOL LIMITED

INTEGRATED REPORT for the year ended 30 June 2022 Delivering with Purpose FUTURE SASOL

IR

INTRODUCTION | ABOUT SASOL STRATEGIC OVERVIEW **CREATING VALUE** ABOUT SASOL **Delivering with Purpose** Sasol is a global chemicals and energy company. We harness our knowledge and **FUTURE SASOL** expertise to integrate sophisticated technologies and processes into world-scale operating facilities. Our Purpose and strategy guide us in our work to reduce our GHG by 30% by 2030, and reach our 2050 Net Zero ambition while growing shared value. Our 2022 suite We strive to safely and sustainably source, produce and market a range of highof annual reports reflects the clear actions taken to deliver progress as well as the quality products globally. plans and prospects ahead. As we journey to becoming more sustainable, we continue to focus on contributing to the Sustainable Development Goals and fulfilling our commitments to the Ten Principles of the United Nations Global Compact. Ensuring full integration across OUR PURPOSE | Innovating for a better world the Group from an execution and reporting perspective will enable value creation for all our stakeholders. We are resetting, transitioning and reinventing Sasol to decarbonise **FUTURE SASOL** and commit to achieving our Net Zero* ambition by 2050 People Planet **OUR AMBITION** Grow shared value while accelerating our transition to Net Zero FUTURE Our Purpose compels us to deliver SASOL **OUR SUSTAINABILITY** Advancing chemical and energy solutions that contribute to a thriving planet, against the outcomes of People, society and enterprise Planet and Profit; with the intent **STATEMENT** to be a force for good. * Net Zero for Sasol is to significantly reduce emissions to the point where only hard-to-abate emissions remain or are zero. Profit Any residual emissions will be neutralised using carbon dioxide removal offsets. **Our prioritised Sustainable Development Goals (SDGs)** Minimising our environmental footprint Growing shared value Resilience in a Safe and enduring operations 13 CLIMITE ACTRON low-carbon future 17 THE THE GOLD 8 DECENT WORK AND DECENT WORK AND DECENT WORK AND 8 1 လင **SDG 8:** SDG 9: SDG 12: SDG 13: SDG 17: Partnerships for the goals Decent work and economic growth **Climate action** Industry, innovation and infrastructure Responsible consumption and production Enhancing safe and enduring operations Building resilient infrastructure, Remaining committed to minimising Accelerating our transformational Working to create positive and is critical to value preservation and creation promoting sustainable industries the impact of our operations on changes through partnerships, measurable socio-economic impacts in order to deliver on our strategy and fostering innovation the environment technology and innovation and responding to key societal challenges **BE SAFE BE CARING OUR VALUES** We always place We care deeply for our people, the safety of planet, and our communities Capturing the essence of our 'can do' spirit as we transition people first to a more resilient, environmentally sustainable business. **BE ACCOUNTABLE** BE INCLUSIVE **BE RESILIENT** We foster inclusivity in all we do, We own our results We boldly adapt to change our employees, our customers and embrace agility



and stakeholders

CREATING VALUE

DELIVERIN

ADMINISTRATION

CONTENTS

INTRODUCTION | ABOUT SASOL

About Sasol	1
Our suite of reports	2
Integrated thinking and related reporting	3
Sasol at a glance	4
About this report	5
Our performance in 2022	6
Our Group structure	7
Our brand and operational presence across the world	8
Our distinctive value chains	9
STRATEGIC OVERVIEW	
Strategic direction	10
DeliverIng our strategy over horizons	11
Chairman's statement	12
President and Chief Executive Officer's statement	14
Our Group Executive Committee	17
Chief Financial Officer's statement	18
CREATING VALUE	
Operating context	20
Creating value using the six capitals	23
Trade-offs	25
Engaging with stakeholders to deliver value	27

CREATING VALUE (CONTINUED)

Photography

Abbreviations

Stakeholder issues informing our material matters	28
Risk management	30
Managing our material matters	36
DELIVERING	
Performance overview Performance at a glance	40
Sasol Chemicals at a glance	46
Sasol Energy at a glance	49
Sasol ecoFT at a glance	53
GOVERNANCE AND REWARDS	
Governance Governance at a glance	56
Governance	57
Remuneration report Remuneration at a glance	62
Remuneration report Chairman's letter	63
Remuneration report	65
ADMINISTRATION	
Contact details	74
Forward-looking statements	74

IR Integrated Report

SR

AFS

OUR SUITE OF REPORTS

Concise communication on Sasol's strategy, governance, performance and outlook and how these lead to the preservation and creation of value over the short, medium and long term.

Sustainability Report

Communication on Sasol's environmental, social and governance (ESG) performance.

CCR Climate Change Report

Information on Sasol's climate change risk management process, response strategy and summary of work underway to address our climate change risks and opportunities.

Annual Financial Statements

A complete analysis of the Group's financial results, with detailed financial statements, as well as the Remuneration Report and Report of the Audit Committee.

20-F Form 20-F

Our annual report filed with the United States Securities and Exchange Commission (SEC), pursuant to our New York Stock Exchange listing.

These reports are available on our website, www.sasol.com, or on request from Investor Relations. Contact details are on page 74 of this report.



Employees and organised labour | Shareholders and providers of capital | Customers Governments and regulators | Communities and societies | Non-governmental organisations (NGOs) Suppliers | Media | Organised business and industry

Our suite of reports
are informed by the
following standards
and initiatives.
We have sought
alignment with
key reporting
expectations and
compliance with
all relevant legal
requirements.

74

74

	REPOR	rs	
The International Integrated Reporting <ir> Framework</ir>	IR	AFS	
South African Companies Act 71 of 2008, as amended	IR [®]	AFS	
Johannesburg Stock Exchange (JSE) Listings Requirements	IR D	AFS	
King IV™ Report on Corporate Governance for South Africa, 2016	IR	AFS	
International Financial Reporting Standards (IFRS)	IR	AFS	20-F
Global Reporting Initiative (GRI) Sustainability Reporting Standards	SR	CCR	
Task Force on Climate-related Financial Disclosure (TCFD)	IR D	SR	CCR
United Nations Advanced Reporting Criteria and Sustainable Development Goals (SDGs)	SR	CCR	
United States Securities and Exchange Commission rules and regulations	20-F		
Sarbanes-Oxley Act of 2002	20-F		
JSE Sustainability and Climate Disclosure Guidelines	IR	SR	CCR

CREATING VALUE

INTEGRATED THINKING AND RELATED REPORTING

Integrated reporting brings together the material information and aspects of our strategy, governance, performance, opportunities, outcomes and future outlook of our activities reflected within the context of People, Planet and Profit. Our Integrated Report aims to articulate our value preservation and creation story and is relevant to all our stakeholders. It supports integrated thinking at Sasol.



Our integrated reporting process

Our Integrated Report is prepared following a group-wide structured content gathering process led by the Sustainability and Reporting Team.

The robust process is ongoing and is underpinned by engaging with an extensive range of stakeholders to recognise what they consider material. This is complemented with benchmarking and the consideration of applicable reporting standards and frameworks we adhere to (outlined on page 2). Our process is further enhanced by ongoing risk and opportunity assessment, analysis of our operating context and determination of our material matters as outlined on page 36.

The relevant information is compiled and validated through our internal reporting and combined assurance model, reviewed and signed off by the Group Executive Committee with ultimate approval by the Board. This annual process strengthens our internal reporting systems, assists us in our integrated thinking, informs our strategic goals and shapes our value creation and preservation story.



Our Integrated Report

Produced and published annually and covers our financial year 1 July to 30 June. Any subsequent material events up to the Board approval date in August every year are also included.

Report on the primary activities of the Group, our subsidiaries, joint ventures and other investments where we have financial control and significant influence.

Our Integrated Report extends beyond financial reporting and includes key environmental, social and governance (ESG) performance metrics. Detailed sustainability and climate change performance is available in our Sustainability Report and Climate Change Report.

SR For more detail refer to our Sustainability Report and Climate Change Report available on our website, www.sasol.com

Addresses the information requirements of our providers of capital. As we provide information on our opportunities, risk and outcomes attributable to our ability to create, preserve or erode value over the short, medium and long term, this information is also relevant to other key stakeholders such as employees, customers, government and regulators, and the communities in which we operate.

KEY STAKEHOLDERS:

AUDIENCE

INTEGRITY -

THE BOARD

STAKEHOLDERS

AND KEY

Employees and organised labour Shareholders and providers of capital Customers

Governments

Business/ioint and societies ventures (IV) Non-governmental Suppliers and regulators organisations (NGOs)

Communities

Organised business and industry

Media

• Ensures the integrity of our integrated reporting process.

- Gives attention to management's evaluation of the effectiveness of the disclosure controls and procedures through the combined assurance model and internal control framework and assessment.
- Gives final approval for publication.

CREATING VALUE

DELIVERING

ADMINISTRATION

SASOL AT A GLANCE

We are purpose-driv	a's leading chemicals a /en and resolute in ou /e for all our stakehold	r transition to b		
Turnover R276 billion	We partner with variou	is organisations to d	evelop and implem	ent innovative solutions
Total assets R420 billion	Shareholders Sasol ordinary shares	Sasol BEE ordinary s	hares	
Market capitalisation R234 billion	18,54% (17,88%) 629 345 470 [~]	0,41% (1,83%) 6 331 34	.7~	Committed to sustainability, supporting the Paris Agreement
Reinvested to grow and sustain operations R50 billion	Public Non-public Number of shares	31,46% 82,12%)	99,59% (98,17%)	and accelerating our transition to Net Zero emissions ambition by 2050
Significant contributor to South Africa's GDP	Listed on the Johann and the New Yor	nesburg Stock Exchai k Stock Exchange (N		
Value shared R16,2 billion in direct taxes	in wages and on s	43,3 million social investment :iatives	R1,2 billion in research and development	R1,2 billion on skills development
28 630 ei	mployees		ocated in 22 cou t products acros	

CREATING VALUE

DELIVERIN

ABOUT THIS REPORT

Our Integrated Report aims to provide a balanced and accurate reflection of our strategy, performance, opportunities, outcomes and future outlook in relation to material financial, economic, social and governance issues. The intent of the report is primarily to address the value-creation considerations of long-term investors but also provides appropriate information to all our key stakeholders.

We aim to preserve, create and deliver sustainable value for all our stakeholders through the six capitals. Our unique processes are key inputs and we produce value-adding outputs by using an integrated approach.

Our six capitals

HC HUMAN CAPITAL

To grow and steer our business and operate our facilities safely and efficiently, we require high-performing, innovative and diverse people with the right skills and experience. We focus on being an inclusive organisation, building and retaining critical skills and developing our leadership capabilities.



SOCIAL CAPITAL

To create an enabling environment for operations and investment, we integrate the needs of our stakeholders into our business and we deliver on our commitments. We actively engage stakeholders to ensure we progress on strategy and have a multistakeholder approach to solve challenges.

NC NATURAL CAPITAL

We use natural resources as well as renewable energy in our operations and leverage our Fischer-Tropsch (FT) technology to convert hydrocarbon reserves into value-adding product streams.

FC 🕨 FINANCIAL CAPITAL

We are disciplined in the way we allocate our financial capital. We use cash generated by our operations, divestments, debt and equity financing to maintain and transform our business, reward our shareholders and fund growth.

MC MANUFACTURED CAPITAL

By investing in plant and equipment, we are able to convert hydrocarbon resources into high-value products and operate reliably. These investments also help manage our environmental footprint and assist in complying with regulatory requirements.

INTELLECTUAL CAPITAL

Our proprietary and licensed technologies, software, licences, procedures and protocols support our competitive advantage. Through various initiatives that include operational excellence and digitalisation, we enhance our robust foundation.

Our material matters

Our material matters are continuously monitored as they have the potential to help or hinder the execution of our strategy thereby impacting our ability to create and preserve value in the short, medium and long term. This is undertaken through the triple bottom line of People, Planet and Profit.

IC



Safety of our people



Transforming for resilience



Responsibly decarbonising for Future Sasol

Environmental stewardship



Internal control framework and assessment

The Board of Directors of Sasol Limited (the Board), with the support of the Audit Committee, is ultimately responsible for Sasol's system of internal control, designed to identify, evaluate, manage and provide reasonable assurance against material misstatement and loss. We apply a combined assurance model, which seeks to optimise the assurance obtained from management as well as internal and external assurance providers while fostering a strong ethical context and mechanisms to ensure compliance. Through the Risk Policy and strategic intent of risk management approved by the Board, management identifies key risks facing Sasol and implements the necessary internal controls.



The process is monitored and evaluated und the direction of internal audit, while external teams cover key controls and accounting ma in the course of their audits. Other levels of e assurance are obtained as and when required The Board and Audit Committee assessed the effectiveness of controls for the year ended 30 June 2022 as satisfactory, primarily through a process of management self-assessment, including formal confirmation from executive management and also considered reports fro internal audit, external audit and other assur providers. The consolidated financial stateme present fairly, in all material respects, our fin position, results of operations and cash flows as of and for the period.

Directors' approval

The Board is ultimately responsible for ensuring the integrity of Sasol's integrated reporting. The Board gave attention to management's evaluation of the effectiveness of the disclosure controls and procedures. Other than the material weaknesses reported in the Form 20-F, we believe Sasol has designed such internal controls over financial reporting to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with International Financial Reporting Standards.

Notwithstanding the material weaknesses, we confirm that the 2022 Integrated Report addresses all material issues and matters which affect the Group's ability to preserve and create value and fairly represents the Group's integrated performance. This report and its publication was approved on 26 August 2022.

The Board confirms that Sasol is in compliance with the provisions of the Companies Act, 71 of 2008 relating to its incorporation and is operating in conformity with its Memorandum of Incorporation.

The Board of Directors has reviewed and approved the 2022 Integrated Report:

	Sipho Nkosi Chairman of the Board	Fleetwood Grobler President and Chief Executive Officer	Hanré Rossouw Chief Financial Officer
ler I audit atters	Vuyo Kahla Executive Vice President	Manuel Cuambe Independent non-Executive Director	Muriel Dube Independent non-Executive Director
external d. ne	Martina Flöel Independent non-Executive Director	Katherine Harper Independent non-Executive Director	Beatrix Kennealy Independent non-Executive Director
igh re om	Nomgando Matyumza Independent non-Executive Director	Mpho Nkeli Independent non-Executive Director	Stephen Westwell Independent non-Executive Director
rance ients iancial		Stanley Subramoney Independent non-Executive Director	

CREATING VALUE

DELIVERING

ADMINISTRATION

OUR PERFORMANCE IN 2022

Delivering with Purpose

PEOPLE

PLANET

Safety recordable case rate 0,27

Five tragic

fatalities

Invested R1,2 billion in skills development

25 business start-ups through Ntsika entrepreneur

through Ntsika entrepreneur development programme



R743,3 million invested globally in socio-economic development initiatives

Black-owned business spend R33,6 billion in South Africa

Bolstering our research and technology capabilities to support new green technologies

GHG emissions reduced by approximately **7%** off 2017 baseline For combined Sasol Energy and Sasol Chemicals baseline and largely due to lower

For combined Sasol Energy and Sasol Chemicals baseline and largely due to lower production and operational challenges. Recycled 170 million cubic metres of water and 131 kilotons of waste

Group energy efficiency improvement 18,4% cumulative Energy efficiency off 2005 baseline.

Introduced 296 thousand gigajoules renewable electricity at Sasol Chemicals

Concluding negotiations on Power Purchase Agreements for over 600 MW of solar and wind renewable power for introduction by 2025



Balance sheet strengthened – net debt* reduced to



Net debt:EBITDA^{**} 0,8 times below covenant threshold level of three times



CREATING VALUE

DELIVERIN

OUR GROUP STRUCTURE

Our Group is organised into three businesses – positioned to drive long-term sustainability and grow shared value



CREATING VALUE

IAPAN

ADMINISTRATION

OUR BRAND AND OPERATIONAL PRESENCE ACROSS THE WORLD





More than **70 years'** experience in the production and marketing of fuels and chemicals

One of the **world's** leading producers of synthetic fuels

Strong international intellectual property portfolio with **2 590 patents** (granted and pending) and **3 907** trademarks held worldwide

In excess of **6,3 million tons** of chemical products sold by Sasol Chemicals to more than 6 500 customers across 118 countries

In South Africa **leading** the development of the green hydrogen* economy and accelerating renewable energy deployment

CREATING VALUE

DELIVERING

OUR DISTINCTIVE VALUE CHAINS

We are a customer-centric organisation, providing chemical and energy solutions based on our unique proprietary technologies



CREATING VALUE

DELIVERIN

ADMINISTRATION

STRATEGIC DIRECTION

Our ambition, supported by our updated strategy, sets a clear path for us towards Net Zero. We will undertake this by:

- an enhanced focus on innovation to drive sustainability;
- substantially increasing our focus on partnerships to build credibility, momentum and augment competitive advantages;
- leveraging our Fischer-Tropsch (FT) technology for sustainable growth at scale; and
- positioning our businesses as growth engines with an energy transition phase for existing businesses.



Our ambition

Grow shared value while we transition to Net Zero by 2050

THROUGH THE STRATEGIES OF PORTFOLIO BUSINESSES

Sasol Chemicals

Growing with our unique chemistry

Sasol Energy Leading the energy transition in Southern Africa Sasol ecoFT

Building sustainable businesses with advantaged FT technology

= Dring Lake Char

- Bring Lake Charles Chemicals Complex (LCCC) to full potential
- Innovate with customers
 for sustainable solutions
- Shift to higher margin specialty solutions
- Decarbonise our operations
- Grow new value pools
- Preserve competitive and sustainable returns
- Leverage advanced and differentiated Sasol FT technology for sustainable products
- Play a key role in Sustainable Aviation Fuel (SAF) commercialisation

SUPPORTED BY A LEAN AND COST-EFFICIENT CORPORATE CENTRE

OUR STRATEGY IS FLEXIBLE IN AN EVER-CHANGING ENVIRONMENT

ROBUSTNESS

STRATEGIC OBJECTIVES

We continuously test our strategy against a range of future scenarios

ADAPTABILITY

We have built flexibility in our strategic choices and pathways to adapt to external changes and internal learnings

FORWARD-LOOKING

We monitor signposts that inform our future choices CREATING VALUE

DELIVERING

DELIVERING OUR STRATEGY OVER HORIZONS



As we undertake our decarbonisation journey we are cognisant of the potential impact on our communities. We have therefore established our Just Transition Office to ensure that the transition is undertaken in a collaborative and planned manner. Our holistic approach to sustainability allows us to consider:

 environmental aspects that include but are not limited to implementing phased water targets and undertaking a biodiversity footprint assessment;

SR CCR For more detail refer to our Sustainability Report and Climate Change Report available on our website, www.sasol.com

- our Sasol Promise to Society in elevating the role we play in our communities; and
- actively tracking our commitments to the United Nations (UN) Global Compact Ten Principles thereby ensuring that we go beyond compliance.

We work to create a positive and measurable socio-economic impact and respond to key societal and environmental challenges in the communities where we operate. Focusing on a holistic approach to sustainability, we believe that it will positively impact on our ESG performance, with the ultimate aim of being included in the Dow Jones Sustainability Index.

CREATING VALUE

DELIVERING

ADMINISTRATION

CHAIRMAN'S STATEMENT

The foundation to realise Future Sasol continues to strengthen and we look forward to protecting, creating and growing shared value for all our stakeholders.







KEY MESSAGES

Delivering on promises

Through the perseverance and diligence of Team Sasol, a stronger platform has been shaped to deliver our Future Sasol ambitions.

Dear stakeholder

The global economy continues to wrestle with significant volatility, geopolitical tension and widespread uncertainty.

While COVID-19 may transition to endemic status, its economic implications and disruptions to supply chains persist, while the Russia/Ukraine conflict, now in its sixth month, has caused enormous upheaval to global energy markets, alongside an escalating humanitarian crisis and devastating loss of life. Inflation is soaring across the globe and with it rising recessionary concerns.

The Board has reflected deeply on the implications of these various macro-level events and worked closely with Sasol's management team to ensure we stay the course by delivering on our targets, while making credible progress on our Future Sasol aspirations.

Meeting our commitments

Over the past few years, the Board has prioritised restoring stakeholder trust in the organisation by ensuring we deliver on our promises.

Against a backdrop of significant global volatility and uncertainty, compounded by adverse weather events and internal factors related to safety and operational discipline, the Board played an active oversight role in supporting management to:

- Implement solutions to mitigate the impacts of external forces.
- Take decisive remedial measures for matters within our control.

CREATING VALUE

DELIVERING

ADMINISTRATION

CHAIRMAN'S STATEMENT (CONTINUED)



A few of the issues that occupied considerable time and attention this year were:

- Addressing lapses in safety.
- Restoring operational excellence across the Southern African value chain.
- Progressing our environmental, social and governance commitments.
- Creating value for our shareholders.

On balance, I believe our performance reflects our progress on delivering on our promises and that we took decisive action to tackle areas of concern.

Reinstatement of shareholder returns

Previously the Board committed to restore dividend pay-outs once our net debt position fell below US\$5 billion and our net debt to EBITDA cover reached 1,5 times or lower. This past year we delivered a strong financial performance and I am delighted that we met the thresholds to trigger the resumption of dividends.

We express our gratitude to our shareholders for being patient and allowing us the time to adequately deleverage our balance sheet to enable us to reinstate dividend payments. We remain committed to deliver, and increase, sustainable returns to our shareholders.

Due to our resilient performance for the financial year, a dividend of R14,70 per share will be distributed to our shareholders.

Fulfilling our duty of care

As the Board, safety receives our constant focus and is front and centre of many of our discussions with management. It is both a moral and legal obligation we carry to ensure the safety and wellbeing of our people.

It is with a heavy heart that I report five work-related fatalities, all of which occurred in the first six months of the financial year. On behalf of the Board and all Sasol people, I convey our sincerest condolences to the families, friends and colleagues of those who have lost their lives.

As the Board, we hold management accountable to fulfil our duty of care. In response to these tragedies, efforts were redoubled to drive focused interventions to proactively address fatalities and high-severity injuries.

We closely followed and tracked the implementation of these measures and I am pleased that our efforts bore fruit, as evidenced by the turnaround in our safety performance in the second half of the year. We will persist with our collective efforts to ensure safely at Sasol retains the necessary attention.

Decarbonising with urgency

Climate change is one of the biggest challenges of our time and the world is in a race against the clock, to reach global net zero by the second half of the century. The COP26 climate summit in Glasgow, Scotland, again reiterated the urgency that the world must transition to a low-carbon energy mix.

Under the Board's guidance, Sasol is rising to this critical challenge and is playing an active role in helping to address climate change.

Our focus is to continue progressing the shift to incremental natural gas as a transition feedstock for our Southern African value chain, as well as advancing renewable energy, energy efficiency, Sustainable Aviation Fuel and green hydrogen opportunities.

Our Future Sasol strategy has confirmed medium- and long-term targets, and defined plans to accelerate the decarbonisation of our business. Our focus is to continue progressing the shift to incremental natural gas as a transition feedstock for our Southern African value chain, as well as advancing renewable energy, energy efficiency, sustainable aviation fuel and green hydrogen opportunities.

The pace and urgency with which our people are driving our decarbonisation agenda is most encouraging and, along with our strengthened financial position, bodes well for meeting our 30% greenhouse gas (GHG) reduction target by 2030 and realising our 2050 Net Zero ambition.

Leadership and governance

Diversity and experience of the Board is vital to support the delivery of our strategy and create shared value for all our stakeholders. We are proud to have a diverse mix of nationalities, skills, and experience represented in the Board.

At the end of financial year 2022, Paul Victor stepped down as Chief Financial Officer (CFO) and Executive Director.

Paul served Sasol with distinction for more than two decades in various roles. On behalf of the Board, I convey our sincerest appreciation to Paul for astutely managing Sasol's financial operations and for his wise counsel. We wish him all the best for the future. Hanré Rossouw was appointed to succeed Paul and joined Sasol as designate on 4 April 2022. He took up the role of CFO and Executive Director in a full capacity on 1 July this year. Hanré joined us from Royal Bafokeng Platinum, where he was CFO.

We welcome Hanré to Sasol and wish him success in his new position.

Acknowledgements

Our success and the sustainability of our business depends on your continued support.

In financial year 2022 (FY22) we recorded commendable progress against our ambition to grow shared value, while accelerating our transition. Delivery in a period of profound market forces requires focus, resilience and relentless determination. Sasol people possess these qualities in abundance.

As the Board we express our heartfelt appreciation to Sasol President and CEO, Fleetwood Grobler, his management team and all Sasol employees who have worked incredibly hard these past few years to stabilise the organisation, meet our challenges head on and ensure we continue to deliver on our commitments.

Sipho Nkosi Chairman 26 August 2022

CREATING VALUE

PRESIDENT AND CHIEF EXECUTIVE OFFICER'S STATEMENT



accelerating our transition.

President and Chief Executive Officer

KEY MESSAGES

- Relentless safety focus Catalyst for positive socio-economic change
- GHG reduction plans progressing well Significant step-up in financial performance

In a period of significant change and uncertainty we delivered on our triple bottom line outcomes.

Dear stakeholders

Our Future Sasol strategy, introduced in September 2021, underpins our ambition to grow shared value for all our stakeholders, while we accelerate our transition to a low-carbon world.

Framed within the triple bottom line outcomes of People, Planet and Profit, I am pleased with the progress we recorded in each of these, in a reporting period characterised by significant change and uncertainty.

As in past years, Team Sasol stepped up and delivered in a challenging operating environment and I wish to express my sincere appreciation for our people's continued diligence, commitment and support.

Through our collective efforts and resilience, we have reinforced and strengthened the foundation to deliver our Future Sasol aspirations, underscored

by our ability to innovate, lead in challenging times and bring relevant solutions to the market.

Committed to Zero Harm

The wellbeing of our people remains our number one priority, as we continue to pursue our Zero Harm ambition.

We are deeply saddened by the five workplace fatalities which occurred during the first half of the financial year. These were from a fall-from-heights incident at our Sasol Midlands site; a process safety incident at our Secunda Operations; and three fatalities from an underground water compartment incident at our Mining operations.

Let me again express our heartfelt condolences to the families of these colleagues we lost while on duty.

Any loss of life is unacceptable.



Through our collective efforts and resilience, we have reinforced and strengthened the foundation to deliver our Future Sasol aspirations.

Our pressing concern for the deterioration in our safety performance was the source of significant introspection and further intensified our focused safety interventions. These efforts saw an improvement in our performance in the second half of the year.

As a result, lost workday cases continued on a downward trajectory, ending the year at a rate of 0,10 against a target of 0,13, while our recordable case rate (RCR) was 0,27, marginally above the previous year's 0,26.

Sasol in society

Our intent to be a force for social good is integral to our business strategy, while our Purpose -Innovating for a better world – inspires our journey to realise measurable, data-driven socio-economic benefits for communities.

This is demonstrated in the many ways we positively impact economies and support our communities in the regions where we operate.

Among a few key examples, in South Africa we spent over R33 billion with businesses that have majority Black-ownership, up R10 billion from the previous year, demonstrating our ongoing commitment to sustainable transformation and Broad-Based Black Economic Empowerment.

The more than R743 million we invested globally in socio-economic development enabled funding for small to large enterprises and the awarding of bursaries, as well as other educational, learnership, health and community service infrastructure investments. We also invested R1,2 billion in skills development.

Sasol remains a significant investor in our communities and I am encouraged by the leading role we play in driving positive socio-economic change.

2030 decarbonisation plans on track

The plans for meeting our 30% GHG reduction target by 2030, which forms the foundation to meeting our 2050 Net Zero ambition, are progressing well.

In FY22 we progressed several key milestones to realise our 2030 target, spanning large-scale renewable energy integration, incremental gas and energy efficiency improvements.

Significant progress has been made in procuring renewable energy for both our Energy and Chemicals businesses. In South Africa, we have agreed the key terms with Independent Power Producers (IPPs) to secure approximately 600 megawatts (MW) of solar and wind power to start coming online before end-2025. Regulatory approval processes are ongoing.

CREATING VALUE

DELIVERING

OVERNANCE AND REWARI

PRESIDENT AND CHIEF EXECUTIVE OFFICER'S STATEMENT (CONTINUED)



Together with our partner, TotalEnergies, we are implementing a low-cost solution that will produce Clean Fuels II compliant diesel.

We are aiming to procure 1 200 MW of renewableenergy capacity from IPPs by 2030. This will represent one of the largest renewable-energy procurement programmes from the private sector in South Africa.

In Europe, we entered into several Power Purchase Agreements for our German and Italian operations and concluded a supply agreement for the provision of CO₂-neutral biomass-based steam to our Brunsbüttel site in northern Germany. These agreements are expected to reduce CO₂ equivalent emissions by 72 kilotons per annum when commercial operation is attained.

On gas, we have made significant progress based on our recent drilling activity, where initial results indicate that we can optimise our supply profile from existing Mozambican assets to extend our plateau production until 2028, with sufficient capital allocated. The Production Sharing Agreement (PSA) project is progressing well and within budget. We are also partnering to pursue adjacent exploration acreage to access more gas. This is a huge step forward and ensures that we have flexibility in our gas supply profile as we progress delivering on our 30% GHG reduction pathway.

We are also advancing negotiation of a term sheet for 40 – 60 petajoules of liquified natural gas (LNG) from 2026 onwards to provide supply flexibility. Looking at other low-carbon enablers, green hydrogen remains a key focus. In Sasolburg, the final investment decision for our green hydrogen project was taken swiftly with the aim of producing the first green hydrogen volumes by end-2023.

I am pleased to report that we are assessing innovative options for repurposing the Natref refinery. We have completed a pre-feasibility study on a green hybrid refinery concept, that includes the introduction of bio-based feedstock as a novel pathway to transition the refinery to meet South Africa's clean fuels compliance standards, while reducing GHG emissions.

Together with our partner, TotalEnergies, we are implementing a low-cost solution that will produce Clean Fuels II compliant diesel at Natref towards the end of 2023. This is a positive step towards domestic energy security.

At Secunda Operations, we are progressing a Sustainable Aviation Fuel (SAF) commercialisation project, known as HyShiFT, in partnership with Linde, Enertrag and Hydregen. The key offtaker for this product will be H2Global, which was set up by the German government to promote the development of sustainable fuels across many regions.

Our financial position improved significantly from 12 to 18 months ago.

For our South African value chain, one of the key enablers to achieve our 2030 target is a boiler turndown with a fine coal solution – the phased shutdown of our boilers cannot be done without a solution for the fine coal feedstock which we use today to produce steam and electricity for our FT process. A fine coal solution has recently been confirmed as feasible, which enables our integrated GHG and air quality solution in our Secunda Operations.

Our Chemicals business, in a bid to produce more circular and sustainable products, had its first sales of sustainably certified products through lower-carbon intensity renewable feedstocks from our three largest European sites – Marl, Brunsbüttel and Augusta.

We continue to make progress on our Just Transition approach and have defined principles for developing our roadmap. Here we are leveraging existing initiatives and undertaking a collaborative approach with partners in line with our commitment to anticipate and mitigate the impacts of the transition.

Net Zero pathways progressing

Regarding our 2050 Net Zero ambition, we continue to progress the techno-economic studies on the pathways being considered.

Our GHG emission reductions will be achieved through transformational pathways that could also include decisions to cut-back production in parts of the business. We could, for instance, see our Secunda Operations' production slate shifting fundamentally, depending on demand profiles for energy products in the longer term.

We are also playing a leading role in coastal green ammonia export through the Boegoebaai study. We have signed a Memorandum of Agreement with the Northern Cape Development Agency, to lead the pre-feasibility study, already underway, to explore the potential of Boegoebaai as an export hub for green hydrogen via an ammonia carrier. Sasol ecoFT, which aims to provide Sustainable Aviation Fuel (SAF) and related chemicals specialty solutions using our proven Fischer-Tropsch (FT) technology, has seen significant interest recently. SAF remains one of the most promising pathways for the aviation sector to decarbonise in future. We are refining our go-to-market strategy and entered into multiple collaboration agreements with venture partners, feedstock suppliers, aircraft manufacturers and other service providers to firmly position Sasol within the developing SAF market.

ADMINISTRATION

The Lake Charles Chemicals Complex (LCCC) ramp-up continues to be a focus in the short term. Beyond that, we believe the site provides multiple attractive future opportunities for enhancing value through co-location and expansion as a sustainability hub with partners.

We are also bolstering our Research and Technology capabilities to support the development of emergent and new green technologies needed towards 2050. Green technologies will not only contribute to our Net Zero plans, but also play a critical role in the broader societal move to net zero through the application of our technologies.

Driving profitability through operational improvement

FY22 was characterised by significant challenges stemming from geopolitical tensions, adverse weather events and the lag effects of the COVID-19 pandemic, among others.

Managing these impacts required greater levels of agility, responsiveness, teamwork and collaboration across Sasol, testing the effectiveness of our new operating model introduced in FY21.

Despite this volatility, our financial position improved significantly from 12 to 18 months ago. While some of this improvement was supported by a stronger macroeconomic environment, it also demonstrated our resilience and agility to adapt to a dynamic business landscape, underpinned by robust cost and capital expenditure performance and, focused safety and operational improvement plans.

CREATING VALUE

DELIVERING

Our Group Top Priorities for 2023

ADMINISTRATION

PRESIDENT AND CHIEF EXECUTIVE OFFICER'S STATEMENT (CONTINUED)

A few key financial metrics to highlight:

- Adjusted earnings before interest, tax, depreciation and amortisation (adjusted EBITDA) increased by 48% to R72 billion.
- Significantly strengthened the balance sheet, ending with net debt* of US\$3,8 billion at 30 June 2022, well below the target of US\$5 billion.
- Core headline earnings per share increased by more than 100% to R68,54 supporting the reinstatement of dividends of R14,70 per share.

Generated R56 billion in cash from operations, reflecting a 24% improvement from FY21.

Underlying these metrics, our Energy business benefited from a recovery in fuels demand post the COVID-19 demand impact, including a slight increase in volumes in the last quarter in anticipation of record high fuel prices. This was offset by lower production volumes in our Secunda and Sasolburg downstream value chains following feedstock and operational challenges which impacted the Southern African value chain.

Our Mining operations experienced some setbacks in the first half of the year, and consequently, our productivity was lower compared to the previous year. However, the improvements in the second half of the year, which was supplemented with external purchases, resulted in the coal stockpile being restored to more than 1,5 million tonnes.

We continue working to improve productivity and maintain healthy stockpile levels at Mining. This includes reaching targeted productivity levels across all mines through focused performance initiatives. Furthermore, we are implementing coal quality improvement opportunities to support optimal Secunda production, including blending, mine deployment and procurement of higher quality coal. We are also making good progress in implementing safety remediation programmes to address the findings of our previous high-severity incidents.

Across our Southern African operations, we are focused on improving the effectiveness of our shutdowns and pursuing technical options to improve gasifier availability to mitigate coal quality issues. The reliability of our operations is supported by disciplined capital allocation.

* Total debt excluding leases less cash and cash equivalents.

In Mozambique, we delivered a strong performance, exceeding our production plan and market guidance of 100 – 110 billion standard cubic feet (bscf). Despite the challenges associated with COVID-19, the drilling campaign is progressing safely and within cost and schedule. The results from the four infill wells drilled to date in the Petroleum Production Agreement (PPA) area are in line with reservoir quality expectations.

Our Chemicals business delivered a 21% increase in revenue, benefiting from a stronger average sales basket price. Overall volumes were 12% lower than the prior year, largely due to the divestment of the US Base Chemicals assets concluded in December 2020 and lower production from South Africa.

Sales volumes for our specialty chemical business divisions were higher as the LCCC ramp-up continues. Our US team is also maintaining close collaboration with our partner in the Louisiana Integrated Polyethylene JV, to ensure stable operations.

In Europe, we have appointed a task team to respond to potential gas supply constraints, which could impact all producers in the region.

Maintaining focus

Looking ahead, there are several key areas where we must maintain our relentless focus to deliver on our ambition to grow shared value, while accelerating our transition.

First and foremost, we must deliver a safety record of Zero Harm. As important, will be progressing our climate change and broader environmental, social and governance goals, which are fundamental to our long-term sustainability. We will build on the excellent progress made in FY22 to drive further execution of our 2030 roadmap.

Additionally, operational stability and focused volume improvement will ensure that we maximise value from our well-invested assets. Delivering on our Sasol 2.0 targets will position us to be sustainably profitable and competitive in a low oil price world.

Delivering on these areas will enable safe and reliable operations, a sustainable business model, enhanced cash flow generation and, ultimately, sustainable shareholder returns.

Fleetwood Grobler President and Chief Executive Officer 26 August 2022



* Executiv

STRATEGIC OVERVIEW

CREATING VALUE

DELIVERING

OUR GROUP EXECUTIVE COMMITTEE

-				••••••	SKILLS AND EXPERIENCE	
	II Our Group Executive Committee will continue to focus				• Safety	Capital project execution
1263	on driving momentum to deliver Future Sasol.		220/		Strategy, risk, and sustainability	Research and development
		3370 Executive	Executive Directors	 Legal, regulatory and 	Chemicals	
ACA			1101		stakeholder relations	Retail fuels
			44%	Black members	Corporate governance and ethics	 Sales and marketing
					 Upstream gas and oil 	Human resources
	Fleetwood Grobler* President and Chief Executive Officer		22%	Female members	 Operations – mining, engineering, and manufacturing 	 Corporate finance, mergers and acquisitions

WHAT WE DELIVERED DURING THE YEAR

- Instilling and reinforcing our approach to humanising safety
- Concluded final investment decision to produce green hydrogen at our Sasolburg facilities
- Made notable progress in securing substantial renewable energy in our plan to procure 1 200 MW by 2030
- Significantly strengthened our balance sheet and resumed dividend declaration
- Successfully completed asset divestment programme

- Leading the investigation into the pre-feasibility of a green hydrogen hub at Boegoebaai, together with the Northern Cape Economic Development and Trade and Investment Promotion Agency
- Partnered with several entities internationally as part of our aspiration to produce low-carbon fuels and chemicals
- Conducted our Heartbeat Survey with employees to deliver on our People Promise
- Concluded the roll-out of our entrepreneur development programme for impacted employees
- Strengthened African collaboration regarding sustainability



	Hanré Rossouw*	Vuyo Kahla*	Priscillah Mabelane	Simon Baloyi	Riaan Rademan	Brad Griffith	Charlotte Mokoena	Marius Brand
	Group Chief Financial Officer	Executive Vice President: Strategy, Sustainability and Integrated Services	Executive Vice President: Energy	Executive Vice President: Energy Operations and Technology	Executive Vice President: Mining	Executive Vice President: Chemicals	Executive Vice President: Human Resources and Stakeholder Relations	Executive Vice President: Sasol 2.0 Transformation
				RESPONSI	BLE FOR			
:	Ensuring appropriate capital allocation, financial discipline and information management.	Portfolio strategy and sustainability, the effective management of risks, as well as ensuring appropriate governance disclosures and combined assurance.	Upstream and downstream gas activities as well as distribution, marketing and sales of liquid fuels in Southern Africa.	All downstream operations and related infrastructure as well as technology, projects and engineering and procurement.	Sasol's mining activities including safe operations and marketing of coal.	Sasol Chemicals globally. Maintains safe, reliable and sustainable operations and drives customer-led growth through innovative marketing, product development and sales.	Design of global sustainable Human Resources and stakeholder strategies, policies and frameworks.	The group-wide Sasol 2.0 transformation programme and maturing Sasol ecoFT to develop new opportunities producing sustainable fuels and chemicals leveraging our proprietary FT technology.
tive Direct	Appointed to GEC: 2022 Joined Sasol: 2022	Appointed to GEC: 2011 Joined Sasol: 2011	Appointed to GEC: 2020 Joined Sasol: 2020	Appointed to GEC: 2022 Joined Sasol: 2002 – 2008 Rejoined: 2009	Appointed to GEC: 2022 Joined Sasol: Initially in 1981, retired 2017 Rejoined: 2022	Appointed to GEC: 2019 Joined Sasol: 1992	Appointed to GEC: 2017 Joined Sasol: 2017	Appointed to GEC: 2019 Joined Sasol: 1989

CREATING VALUE

DELIVERING



KEY MESSAGES

- Strategic divestments successfully concluded Continued delivery of Sasol 2.0
- Climate change delivery framework Disciplined capital allocation

We can look ahead with renewed confidence supported by a strengthened balance sheet and strong liquidity.



* Adjusted EBITDA is calculated by adjusting earnings before interest and tax for depreciation, amortisation, share-based payments, remeasurement items, change in discount rates of environmental provisions, all unrealised translation gains and losses on our derivatives and hedging activities.





Dear stakeholders

The past financial year saw significant volatility, with businesses across the world facing uncertainty from the ongoing impact of COVID-19, global supply chain disruption and the Russia/Ukraine conflict. Sasol was also materially impacted by these factors.

Operational challenges, particularly experienced in the first half of the financial year, led to lower volumes, but there was a strong overall outcome with improved financial performance alongside higher Brent crude oil, refining margins and chemical prices. This financial performance was enhanced by realisation of asset divestment proceeds resulting in a stronger balance sheet and proactive management of the headwinds ensuring efficiency and effectiveness of the business. In this context Sasol can look ahead to FY23 with renewed confidence and therefore approved the reinstatement of the dividend.

Strong financial performance

During the year, the pricing environment for Sasol's key products and increased demand were offset by operational challenges faced at our South African operations where coal quality and supply were constrained and resulted in lower production. Operations in the South African value chain stabilised during the second half of the year and largely achieved their revised operating plans. Adjusted earnings before interest, tax, depreciation and amortisation (Adjusted EBITDA) increased by 48% to R71,8 billion.

Cash fixed costs increased by 2% compared to the prior year, to R62,1 billion. The increase in cost is underpinned by higher labour and maintenance cost, as well as increased electricity purchases from

Eskom arising from the diversion of gas from utility generation to production, offset by savings from Sasol 2.0 initiatives. The ongoing recovery and stabilisation of the South African value chain remains a key focus area for FY23, with specific focus on security of quantity and quality of coal supply, as well as gas supply from Mozambique.

Further balance sheet strengthening was achieved through realisation of asset divestments alongside stronger operating cash flows. At 30 June 2022, our total debt was R105,1 billion (US\$6,5 billion) compared to R102,9 billion (US\$7,2 billion) at 30 June 2021, and our liquidity headroom was R100,7 billion (US\$6,2 billion), consistent with our objective to maintain liquidity in excess of US\$1 billion. Our net debt⁺⁺ at period end was US\$3,8 billion excluding leases while the net debt to EBITDA (bank definition) at 30 June 2022 was 0,8 times, significantly below the covenant threshold level of three times.

At the start of the period, protection of downside risk for the balance sheet was a key priority for the company with elevated leverage and a volatile macroeconomic environment. The hedging programme was therefore in place to mitigate the risk of adverse movements in oil price, ethane price and currency. As a result of unexpected pricing strength, the hedging programme resulted in significant losses – R18,3 billion in this period. The hedging programme is updated regularly to address changes in our commodity and currency exposure. The balance sheet has significantly deleveraged and we are reducing the hedge cover ratio as our balance sheet strengthens further.

CREATING VALUE

DELIVERIN

ADMINISTRATION

CHIEF FINANCIAL OFFICER'S STATEMENT (CONTINUED)

Embedding the early success of Sasol 2.0

Sasol's transformation programme, Sasol 2.0, commenced in 2021. Significant progress has now been made towards more competitive cost structures, improved cash generation, an optimised operating model and a balance sheet that is better able to navigate a volatile environment.

During FY22 we significantly surpassed both the committed cash fixed cost (up to R3 billion) and gross margin (R1,5 billion) targets. The focus for FY23 is on embedding these gains and continuing to develop the remaining initiatives to meet our FY25 targets.

Delivering with Purpose

Initiatives delivering value

The implementation of the new operating model is establishing a leaner organisational structure, which is expected to deliver sustainable savings of ~R2,5 billion per annum from FY25 onwards, relative to the FY20 baseline.

A number of initiatives are being implemented to reduce the cash fixed costs including the optimisation of our real estate portfolio. A reduction in professional fees is visible from the FY20 base but requires monitoring to ensure sustainability. Chemicals Europe embarked on a maintenance improvement process that will lead to improved plant reliability and will help keep the maintenance cost at a moderate increase. New business models are explored to manage demand for services and materials in order to optimise spend.

Margin improvements in the Chemicals and Energy business are being delivered through external spend optimisation, plant efficiency improvements related to feedstock optimisation, debottlenecking and reduction of processing losses and market driven strategies to maximise value.

In support of Sasol 2.0, we are focusing on creating a smart and connected value chain for speedy data driven decision-making, enabling digital initiatives, safeguarding systems to minimise disruptions and establish capabilities to link into suppliers and customers environments.

Dividends restored

We remain committed to delivering sustainable shareholder returns and are pleased to declare a final dividend of R14,70 per ordinary share for the year ended 30 June 2022, the first dividend since the final dividend declared for FY18. This is supported by the achievement of our dividend trigger targets, namely net debt to EBITDA ratio of 1,5 times and a net debt level of sustainably below US\$5 billion.

A step-up to 2,5 times cover or 40% of Core HEPS will follow when absolute net debt levels reduce sustainably to below US\$4 billion.

Disciplined capital allocation

We communicated an updated capital allocation framework and governance structure at the Capital Markets Day in 2021 in order to give clarity on our approach to optimising risk-weighted returns for the long term. In order to achieve this, we must continue to stick to our priorities:

- Maintaining a robust balance sheet with strong liquidity;
- Safeguarding the integrity and reliability of our existing assets;
- Meeting our climate change targets;
- Ensuring shareholders participate directly in our increasing profitability; and

^b Making disciplined investments in value accretive growth opportunities where we are confident that on a risk-weighted basis this represents the best outcome for shareholder value. We remain on track to keep our capital spending to maintain and transform the business within a R20 to R25 billion annual range in real terms. At these levels we continue to safeguard capital investment to ensure safe and reliable operations and meet our self-funded 2030 GHG reduction targets.

The aggregate capital for our 30% GHG emission reduction is estimated at between R15 to R25 billion of cumulative spend up to FY30 and is included in the R20 to R25 billion per annum annual capital cash flow. The 2022 capital in this category was limited to study cost. R0,5 billion transform capital spend is planned for FY23, with peak transform capital spending forecast for FY25 to FY27. Discretionary cash flow generation will start to build steadily over the next few years as we further delever the balance sheet and realise the incremental benefits of Sasol 2.0.

In conclusion

Good demand recovery, stronger pricing and improved operating performance in the second half

OUTLOOK FOR FINANCIAL YEAR 2023

SASOL CHEMICALS

Chemicals Africa sales 6 – 12% higher Improved operational performance

Chemicals America sales **5 – 10% higher** Continued LCCP ramp-up

. .

Chemicals Eurasia sales 0 – 5% higher Improved demand

Geopolitical risk remains

of FY22, contributed to a strong financial performance. This also resulted in a robust liquidity position and reduced leverage by year end. I am delighted that this has meant that we were in a position to resume dividend payments.

Moving forward, our short-term focus will continue to be on improving our balance sheet by hitting our operating targets and embedding our Sasol 2.0 gains, whilst also making progress on our plans to achieve our sustainability goals.

I thank the Board and GEC for their support and the Finance team for their resilience and dedication. I look forward to my journey ahead with Sasol and I want to reiterate that we remain committed to operating and capital allocation discipline and so delivering a brighter future for all our stakeholders.

Hanré Rossouw Chief Financial Officer 26 August 2022



CREATING VALUE

DELIVERING

GOVERNANCE AND REWARDS

ADMINISTRATION

OPERATING CONTEXT

Our ability to preserve and create value is linked to key macroeconomic and geopolitical drivers, our response to them as well as their impact on our stakeholders. The environment in which we operate impacts our profitability, business continuity, risk management and the decisions we make on our strategy. It also informs our thinking on material matters.

Our operating context

DRIVERS					
Safety COVID-19	Skills	Social unrest	Natural disasters	Customer-needs and expectations	Geopolitical tensions
THE PAST YEAR		MPACTED/RESPONDED		DUTLOOK • Recover our safety and operational	discipline, including safety
 Recorded serious safety incidents, including five trafatalities. Logged lower productivity levels in certain areas. Living with COVID-19 emerged as a key theme work with recurring waves of the virus. The pandemic dist the way people live and work. Encountered shortage of specialist skills and impace of digitalisation/Artificial Intelligence (AI) on human resources. Encountered elevated pressure from stakeholders to address climate change issues and integrate environmental considerations into our strategic plate. Kept abreast of diverse and evolving customer-need. In South Africa, municipal services in many areas we disrupted with employees and communities suffering from intermittent power supply. The effects were worsened by higher fuel costs. Social unrest in South Africa highlighted deep social and economic inequality. Raised expectations from society of the role corpor can play, especially among our fenceline communit. Devastating floods in KwaZulu-Natal (KZN) destroy critical infrastructure in some places, displacing pe and impacting our operations. The Russia/Ukraine conflict has resulted in loss of I displacing people, disrupting supply chains across globe and effecting significant food and energy cost inflation. 	including lead management; vide • Moved to full : upted • Our establishe response tean health and saf and customer • Rolled-out a ci programme in • Improved and • Articulated ou s. • Lifted the mor Our bursaries, the skills pipel • Repaid salary ; made in 2020. • Curated learni training to sup s. • Stepped up su to enable esse impacted area es, we women-owner • Donated R7,5 more than 2 2	formalised hybrid work arrangemen ir People Promise to our employees a ratorium on training and developmen graduate and artisan programmes e ine. and pension fund sacrifices that man of content focusing on customer-ce oport and enable employees. upport to restoration programmes af ential goods and services and help re	o and ne priorities. e productivity. y our itising the imunities o the virus. o vaccine ts. and society. nt. strengthen ny employees entricity ter unrest build ast' South African gy. n our nd delivered	 remediation in Mining. Provide a unique employee experienvalue Proposition. Promote physical, emotional and magnetic environment in the proposition of the pr	nental wellbeing of our workforce. capability to deliver on Sasol 2.0 Sasol and our environmental, ap. an rights. nodel. ojectives, top priorities and placin of everything we do. I weaknesses from the recently ulture survey (Heartbeat). initiatives in education and health ess development in pursuit of

CREATING VALUE

DELIVERING

ADMINISTRATION

 \gg

OPERATING CONTEXT (CONTINUED)

PLANET

DRIVERS

Decarbonisation and adaptation

THE PAST YEAR	HOW WE WERE IMPACTED/RESPONDED	OUTLOOK
		UUTLUOK
 Increased efforts globally to decarbonise, with expanded regulatory and reporting requirements. Continued to come under pressure to address our emissions profile; adaptation response; and to improve the resilience of our communities, employees and facilities. Set up a Just Transition office that will serve to coordinate and drive our Just Transition plans. Expedited action toward unlocking green hydrogen opportunities through projects curch ac 	 Announced updated strategy, our 2050 ambition to be Net Zero and a tripling of our target to reduce our scope 1 and 2 GHG emissions by 2030. Made clear choices to enable our transition strategy. Working to position ourselves to lead the energy transition in South Africa. Progressed pathways to decarbonise our existing operations to enable a just transition, creating shared value through localisation of emerging value chains. Started pursuing demonstration opportunities and partnerships as well as exploring repurposing assets to unlock green hydrogen opportunities. This includes work on ecomobility, the HyShiFT Consortium on cleaner aviation fuels and our partnership with the Industrial Development Corporation to develop South Africa's hydrogen economy. Established Sasol ecoFT to provide Sustainable Aviation Fuels (SAF) and related sustainable chemicals solutions. Concluded four Memorandums of Understanding to advance feasibility studies relating to SAF production opportunities in Sweden and Germany. Engaging potential ecosystem partners to pursue competitive SAF opportunities using Sasol's FT technology across the globe. Signed agreements with Northern Cape Development Agency to lead the pre-feasibility study to explore the potential of Boegoebaai as an export hub for green hydrogen via ammonia as a carrier. 	 Our proprietary Fischer-Tropsch (FT) and catalyst technology are uniquely placed to enable the production of sustainable synthetic fuels and chemicals. In partnership with Topsoe, our commercial FT solution will be a winning technolor for Sustainable Aviation Fuel (SAF). As part of our plans to reduce GHG and sulphur dioxide (SO₂) emissions in an integrated manner, we will be turning down some of our boilers at Secunda Operations, with the first boiler turndow expected by end 2025. Significant progress has been made in procurin renewable energy for both our Energy and Chemicals businesses. In South Africa, we have agreed the key terms with Independent Power Producers (IPPs) to secure approximate 600 megawatts (MW) of solar and wind power to start coming online before end 2025.
through projects such as Boegoebaai. • Increased geopolitical complexities	 Signed agreements with Gauteng provincial government to leverage special economic zones to unlock green hydrogen market potential. 	 Our first SAF production is targeted for 2025 from our Secunda Operations (through HyShiFT Sustainable Aviation Fuel project).
and tensions.	 Energy Council of South Africa launched, with Sasol as inaugural Chair, to enable a sustainable energy sector. With gas a crucial transitionary energy source to lower Sasol's emissions, we prioritised sourcing LNG. Partnered 	Deliver incremental gas options into our South African Operations and the market.
• Flash floods rendering Natref's facility in Durban inoperable since	with CEF and Empresa Nacional de Hidrocarbonetos (ENH) to explore, optimise gas supply and pool demand to lower the cost of gas into the region.	 Expect South Africa to enact the Climate Change bill which will regulate the allocation of carbon budgets.
all electrical infrastructure was submerged and the control room damaged.	 Approved the first commercial-scale green hydrogen project at Sasolburg complex. Facility will produce 3,5 tonnes of green hydrogen a day from existing electrolysers by end 2023. 	 Increased carbon taxes to support South Africa's transition and achieve the Nationally Determined Contribution target.
	 Progressed studies for repurposing Sasolburg's existing assets to produce low-carbon waxes, methanol, ammonia and SAF. 	 Successful implementation of the US\$8,5 billion JET facility that South Africa was pledged at COP2 to support the shift from coal has the potential to
	• Explored further integration possibilities with Natref to accelerate the production of sustainable fuels and chemicals.	unlock additional funding.
	 GHG emissions reduced by approximately 7% off a combined Sasol Energy and Sasol Chemicals restated 2017 baseline. Reductions are largely due to lower production and operational issues. 	Complete the significant rebuild and restoration work at Natref Durban site.
	Committed to procure 1 200 MW of renewable energy for our South African operations by 2030.	 Continue to monitor the resilience of our portfolio through robust risk assessments and scenario
	Concluded renewable Power Purchase Agreements for 29 MW for Sasol Chemicals' sites in Brunsbüttel and	analyses.
	Augusta.	 To mitigate the impact of uncertainty into the future, we developed several pathways to realise
	• Secured 3,7 million offset credits in 2022, resulting in a saving of R258 million in carbon tax liability.	our Net Zero ambition in the event that technolog
	 At Natref Durban site, we restored critical substations and control systems, enabling resumption of crude oil pumping. A combined effort between the Natref team and our service providers was mobilised to 	maturity and availability does not progress as we anticipate.
	repair and restore infrastructure. This intervention was achieved with no occupational safety, process safety or environmental incidents.	Implementing artificial intelligence carbon dioxide measurement tool at our Lake Charles Chemicals
	• Contributed R7,5 million to support emergency relief and infrastructure rebuilding in KZN.	Complex.

CREATING VALUE

DELIVERING

OPERATING CONTEXT (CONTINUED)

RIVERS				
Economic growth and exchange rate	Russia/Ukraine conflict	Oil price	Gas price	
THE PAST YEAR		HOW WE WERE IMPACTED/RESPOND	ED	OUTLOOK
 Global growth rebounded to a The Russia/Ukraine conflict ad South Africa's economy grew l grapple with high levels of pov supply, infrastructure damage unemployment and rising livin The rand averaged R15,21/US\$ in 2021. Amid high geopolitical risk, the and resulting supply challenge prices, notably crude oil, natur margins. Liquefied natural gas Brent crude averaged US\$92,1 US\$54,2/bbl in 2021. The price of thermal coal (~2% rose on Russian-supply disrup 	ded to inflationary pressures. by 4,9% but continued to rerty, unreliable electricity from floods, high g and input costs. about 1,2% stronger than e Russia/Ukraine conflict supported commodity al gas, coal as well as refining (LNG) prices surged. /bbl in 2022, from of Sasol's external revenue)	 Higher prices for refined products a healthy topline performance. Continued transforming Sasol to and top performing enterprise, de line of People, Planet and Profit. Protected energy security in Sout the Just Transition and creating ne for stakeholders. Focused on becoming sustainably oil price by 2025. Maintained our financial risk man our balance sheet: hedged rand-de ethane exposure 12 months ahead Hedged 42 mm bbl of oil for 2022 Concluded divestment transaction Accelerated pursuit of Mozambiqu LNG sources and related costs to average cost of gas. Progressed with Lake Charles Che and continued value upliftment. 	be a nimble, competitive elivering on triple bottom th Africa, while embracing new and innovative solutions y profitable at US\$45/bbl hagement efforts to protect dollar, crude oil, coal and d. 2 and 29 mm bbl for 2023. ons. ue gas supply, diversifying achieve a lower weighted	 Global growth is decelerating fast, with the chances of a US/gl recession over the next two years. To stem inflation, major cerbanks are likely to continue increasing interest rates. The Russia/Ukraine conflict will continue to contribute to volat in financial markets, commodity prices and global growth. Structural constraints (unreliable electricity being key among twill continue to affect the South African economy. The Reserve Bank is expected to continue hiking interest rates to tame infl. The South African economy is expected to grow by 1,7 – 2% per over the next two calendar years. Limited OPEC spare capacity; the European Union (EU) ban on oil; the impact of a potential US/global recession and the impac China's 'zero-COVID' policies could keep oil prices elevated in t term, before easing somewhat in 2023 financial year. High energy and food prices could lead to higher wage demanand cost pressures. South Africa's demand for natural gas is expected to increase materially in the second half of this decade and even more so 2030. Aside from the current latent demand that is not satisfi increased demand is also anticipated from emission reduction efforts as well as contribution to energy security in South Afric the region. There are multiple LNG terminal import options be considered for imports into South Africa, which is advantageo it offers greater competitive tension to the benefit of consum

 Supply chain uncertainties could provide opportunities to prove itsel as a new source of renewable energy (such as hydrogen or ammonia into the EU). Demand for coal exports may increase, and ammonia prices and refinery margins could rise.

 Ongoing disruptions and inflation pressure could mean higher energy and feedstock costs, particularly for European operations, with the potential to squeeze margins.

- Continue with ramp-up activities of the Lake Charles Chemicals Complex.
- ^ Source: EY







CREATING VALUE

DELIVERING

CREATING VALUE USING THE SIX CAPITALS

We rely on the six capitals to create and preserve value as well as to reduce instances in which value is eroded. By transforming the stocks of capital through our business activities, we are also able to deliver on our strategy and advance the United Nations' Sustainable Development Goals. While building and operating facilities to convert hydrocarbon feedstock into a range of high-value products, we seek to be inclusive, responsible and sustainable. Our intention is to maximise value creation and minimise negative impacts.



CREATING VALUE

ADMINISTRATION

CREATING VALUE USING THE SIX CAPITALS (CONTINUED)

$\rightarrow \rightarrow \rightarrow \rightarrow$	>>>>		OUTCOMES Val				Value created Value preserved Value eroded
HC	HUMAN CAPITAL	SC >	SOCIAL CAPITAL	NC	NATURAL CAPITAL		
 Wages and ben Statutory repor Lives lost due to (63 employees) 	cident severity rate 16,00 (9,79) efits R33 billion (R34 billion) red occupational diseases 38 (32) o COVID-19 and COVID-19-related illnesses 94 emplo s – permanent and non-permanent 28 630 (28 949	R1,6 billion in Spent R1,2 bill B-BBEE Level Black-owned b Total social inv	R52,6 billion in South Africa (R47,3 billion) and Mozambique (R1,3 billion) ion on skills development (R1,2 billion) 3 (Level 4) pusiness spend R33,6 billion (R23,8 billion) vestment spend R743,3 million (R526,2 million)	Produced 31,8 Recycled 169 9 cubic metres)	bscf of natural gas from Mozambique (114,5 bscf) mm tons of saleable coal (35,4 mm tons) 65 thousand cubic metres of water (159 680 thousand lotons of total waste (124 kt)		
			KEY ACTIONS TO SUSTAIN VALUE				
 safety metrics areas where tree Committed to or promoting a divand critical skill Repurposing the needed for Futtion Concluded Nstillaunched in 202 	ne Sasol bursary programme to address the skills	educational in understanding Investing in pu that sustain o infrastructure Supporting lo including vario Continue to w Council, BUSA implementatio d Supporting co Russia/Ukrain	arning institutions to improve outcomes from itiatives focusing on resources for a better g of science, mathematics, engineering and technol rogrammes that support and improve systems iur communities, including community service and healthcare systems cal communities through meaningful contributions, ous initiatives relating to COVID-19 rork with business associations such as the Energy , and NBI to coordinate efforts and devise workable on plans for the Just Transition ommunities affected by floods in KwaZulu-Natal and e conflict through Sasol for Good initiatives iation and economic transformation around our fem-	ogy progressively feedstocks like Introduced rer Air quality offs of more than 2 surrounding co Setting short- in Sasol Energ Operations an Commenced b	ission reduction roadmaps for 2030 and 2050 to decarbonise our operations focusing on sustainable green hydrogen, renewables and sustainable carbon newable electricity purchased at Eurasia operations in setting programme resulting in the avoidance of emis 207 tons PM10, 194 tons of PM2,5 and 80 tons of SO ₂ community airshed term water targets for three largest water using sites y – Secunda Operations, Sasolburg and Ekandustria d Sasol Mining iodiversity footprint assessment process at select fa		
FC >	FINANCIAL CAPITAL	MC	MANUFACTURED CAPITAL	IC >	INTELLECTUAL CAPITAL		
 Cash generated Headline earnin Attributable ear Net debt to EBI Gearing 41,8% (Standard and P 	e interest and tax (EBIT) R61,4 billion (R16,6 billion) I by operating activities R56,1 billion (R45,1 billion) Igs per share (HEPS) R47,58 (HEPS R39,53) rnings R39,0 billion (R9,0 billion) TDA (per bank definition) 0,8 times (1,5 times) (61,5%) oor's and Moody's affirmed Sasol's rating of BB and d have revised the outlook from negative to positive	Natref product Liquid fuels wi Liquid fuels bi Capital expend Depreciation a Net reversal of	uction 6 881 kilotons (7 610 kt) tion 19,3 mm bbl (18,1 mm bbl) hite product sales 52,5 mm bbl (52,0 mm bbl) ack product sales 2,7 mm bbl (2,2 mm bbl) diture R22,7 billion (R16,4 billion) and amortisation R14,1 billion (R17,6 billion) f impairment of assets R1,4 billion (impairment n)	Corporate burs	tents granted 2 590 (2 300) aries 352 (352) o <mark>illion</mark> in research and development (R&D) (R1,2 billion)		

- measures, asset disposals and transitioning to Future Sasol
- Successfully completed asset divestment programme
- Resumed dividend payment in 2022: R14,70 per share for year-end

SR CCR For more detail refer to our Sustainability Report and Climate Change Report available on our website, www.sasol.com

SASOL INTEGRATED REPORT 2022 24

• Bring Lake Charles Chemicals Complex (LCCC) to full potential

Leverage advanced and differentiated Sasol FT technology

for sustainable products

- in-house research and collaboration with leading companies
- Advance offerings across licensing, catalyst sales, and specialised technical services in the sustainable FT solutions space

CREATING VALUE

ADMINISTRATION

TRADE-OFFS

In addressing the material matters we have identified, as well as in making decisions on how to manage our business and deliver on our Purpose and strategy, we experience and manage trade-offs. Viewed through the materiality lens of 'People, Planet and Profit', we demonstrate the key trade-offs between the capitals in the year. Our aim is always to create and preserve value and to reduce instances in which value is eroded through our activities and decisions.

TRADE-OFF

s



Providing a safe working environment and fulfilling our commitment to Zero Harm while maintaining production of high-value products.

While we aim for efficiency in our production processes, this can never be at the expense of our people's health and safety. We need to invest time and money to ensure we humanise safety, making it part of our daily processes. Over the long term, an embedded culture of caring to achieve Zero Harm helps eliminate fatalities and high-severity incidents, reduces our recordable case rate (RCR) and enhances operational efficiency.

CAPITALS IMPACTED

	\checkmark	The loss of lives, the injuries sustained and the health issues experienced by our employees and communities over the long term
HC	\sim	Reported a deterioration in our recordable case rate
	\wedge	Provided psychological and wellbeing support to our employees
	:	
sc	\wedge	Our health and safety commitments support our social licence to operate and bolster our credibility among stakeholders
JC	~	Improved community health, including through our support of COVID-19 vaccination programmes
	—	Financial investment in safety training, equipment and infrastructure
FC	\wedge	As the safety culture is embedded and there are fewer safety incidents, operations report fewer stoppages, leading to greater productivity
	:	
IC	\wedge	Industry-leading safety standards and initiatives in place to safeguard lives



Securing a Just Transition through our decarbonisation journey while continuing to create shared value for all our stakeholders.

decarbonising for Future Sasol

We aim to create shared value even while we accelerate our transition away from carbon, in line with the Paris Agreement, the United Nations' Sustainable Development Goals and The Ten Principles of the UN Global Compact. This requires significant investment in technology and a change in the skills we require.

CAPITALS IMPACTED

		Improved social licence to operate by working to align with global goals and ensure greater resilience in a carbon constrained world
C	^	Constructive engagement with stakeholders including employees and organised labour; shareholders and providers of capital; customers; governments and regulators; communities and societies; and non-governmental organisations
	\wedge	Fostering entrepreneurship and upskilling through our Just Transition initiatives as we move away from reliance on coal
		:
	\sim	Attracting and developing new skills
	\sim	Possible redundancy of some skills and jobs, particularly those in our coal value chain
		Delivering on timelings to petition our pretition to reach Net Zero by 2050
		Delivering on timelines to achieve our ambition to reach Net Zero by 2050
IC	\sim	Continued reliance on non-renewable resources in the short term, with associated emissions from operations
	:	1
С	\wedge	Nurturing new skills and developing new technologies and products
	:	:
_	\wedge	Converting facilities for the production of low-carbon products
1C	\sim	Some equipment and infrastructure may become redundant in the long term
C	\checkmark	Investing in repurposing facilities and equipment to align with long-term advantage to produce sustainable products

V Decrease in capital Increase in capital Ongoing use of capital

F

CREATING VALUE

DELIVERIN

ADMINISTRATION

TRADE-OFFS (CONTINUED)



Choosing either to allocate capital or conserve cash in the short to medium term to enhance Future Sasol's sustainability and position and enable long-term returns to stakeholders.

We work to secure an improved financial and competitive position through prudent financial risk management and deleveraging and strengthening of the balance sheet in the short term to ensure a competitive and sustainable position over the long term.

CAPITALS	ІМРАСТ	TED
FC		Improved cash conservation Reduced returns to shareholders, including pension funds, in the short term
	\sim	Negative impact on the performance of pension funds in the short term
	\sim	Reduced tax contribution to revenue authorities
SC		Improved credibility with our stakeholders
	\sim	Greater engagement with our financial partners
	\sim	Maintained support of bursaries
HC	\sim	Employee benefits suffered in the short term
MC	\sim	We divested of certain assets and facilities
NC MC		Over the long term, an improved financial position enables us to invest in decarbonising and ensuring greater resource efficiency as well as investment in infrastructure, technology and skills



CAP

S

N

Investing in the further development of our Fischer-Tropsch (FT) processes to deliver a sustainable future or closing down the FT facilities that are responsible for the bulk of our emissions profile.

stakeholders

By establishing Sasol ecoFT, we are working to drive innovation which will develop Sustainable Aviation Fuel ecosystems and chemical feedstock option to produce sustainable products and ultimately deliver a more sustainable future. However, this requires significant investment and is not without risk, as success is not guaranteed. The alternative is to meet our climate change commitments by closing down our FT facilities over time.

PITALS I	MPACT	ED
c	\sim	Investments required mean that incubating Sasol ecoFT is not profitable for now
	\sim	In the long term, there is potential for this business to be cash generative and profitable
	\wedge	By developing our proprietary technology, we grow intellectual capital
	\wedge	Potential to contribute in a significant way to global decarbonisation pathways in the aviation sector in the long term, and green hydrogen production at Sasol's operations
_		: Repurpose existing Sasol facilities and supporting infrastructure
٩C	\sim	Failure to economically decarbonise existing facilities will result in us having to close it down over the longer term
		: Success would improve Sasol's credibility and make it a more attractive employer and partner
	\wedge	Positive progress will increase employment opportunities.
		Potential to contribute to the reduction of carbon emissions in the long term
NC	\sim	If Secunda Operations and Sasolburg Operations were to be mothballed, they would impact negatively on the natural environment
		Possible job redundancies in the long term
	\sim	A shortage of appropriate and relevant skills amid greater global competition
łC	\wedge	Upskilling our people through skills transfer (including through our partnerships) and bursaries
	$\overline{\mathbf{A}}$	New employment opportunities

V Decrease in capital A Increase in capital

CREATING VALUE

Media

ENGAGING WITH STAKEHOLDERS TO DELIVER VALUE

OUR KEY STAKEHOLDERS

EMPLOYEES

LABOUR

WE ENGAGE

WHY

SHARED

VALUE

AND ORGANISED

A strong and harmonious

employees and organised

continuously improve our

strengthen engagement

and better productivity.

Employee Value Proposition,

labour is critical for our

business. We strive to

relationship with our

As a result of our contribution to economic activity, value addition to society and our social investments, we have a wide range of stakeholders. We aim to create shared value through the employment of social and human capital by taking into account the issues that our stakeholders identify as most pertinent in helping or hindering us in delivering our strategy. We have done this in finalising our material matters and through robust engagements that provide us the opportunity to listen to our stakeholders while providing feedback on our activities.

CUSTOMERS

experience.

Our customers are core to

our business. Being customer-

centric means being responsive

to their needs and expectations.

and improving overall customer

delivering exceptional service

For more detail on how we engage with our stakeholders to delivery shared value refer to page 28.



Building and maintaining a relationship of transparency and trust with governments and regulators is the foundation for collaboration. It secures our licence to operate, advances mutually beneficial commercial objectives as well as our ability to contribute to policy formulation.

R16,2 billion in direct taxes

About R50 billion reinvested globally to grow and sustain operations

Supporting a **Just Transition**

Air quality compliance/ improvements



COMMUNITIES, SOCIETIES AND NON-GOVERNMENTAL **ORGANISATIONS (NGOs)**

Business sustainability is dependent on the relationship we build with the communities and societies in which we operate and the contribution we make to societal upliftment.

R1,2 billion in invested in skills

R55,8 billion in preferential procurement

R743,3 million invested in corporate social investment



R33 billion Delivered 55,2 million barrels of liquid fuels in wages and benefits Launched rewards programme for our retail Over 4 200 customers employees registered to volunteer causes Sold 60,1 bscf natural gas and methane Continued to entrench rich gas our Purpose and We delivered 6,4 million tons

*

values



of chemical products

R47,58 headline earnings per share

SHAREHOLDERS

AND PROVIDERS

Being consistent and clear

about our strategy and our

investment case enables

and helps to manage

expectations.

informed decision-making

OF CAPITAL

Resumption of dividend payment

R193 billion equity

Committed to transitioning to Net Zero by 2050



SDGS CONTRIBUTED TO

Employees and organised labour

CREATING

SHARED

VALUE

Non governmental organisations (NGOs)

development

CREATING VALUE

DELIVERING

ADMINISTRATION

STAKEHOLDER ISSUES INFORMING OUR MATERIAL MATTERS



PEOPLE

Main issue	Significant issues of our stakeholders	Group top risk theme	Material Matter	Stakeholders
TALENT	 Identify, source and build capabilities for Future Sasol (including new value pools) Retain and improve key technical skills in the organisation Uphold employee value proposition Employee turnover Renewables integration – dependency on specialised skills Perceived lack of transparency around employment opportunities 	• People		 Employees and organised labour Shareholders and providers of capital Communities and societies
SAFETY, HEALTH AND WELLBEING	 Pursuing Zero Harm through humanising safety Reducing the number of high-severity incidents Air Quality matters (health and environmental effects) Managing impact of COVID-19 on our employees and stakeholders 	Safety and operational		 Employees and organised labour Communities and societies NGOs
JUST TRANSITION	 Detailed and tangible actions regarding our Just Transition Supporting 'Just Transition' initiatives Advocacy plan to lead the energy transition in Southern Africa The role of localisation in supporting South Africa's Just Transition imperatives Energy security Alignment needed on pace and nature of the transition Transition funding – for hard-to-abate sectors (petrochemical sector) to enable the Just Transition and to grow new opportunities, such as hydrogen 	• Sustainability and transition		 Employees and organised labour Government and regulators NGOs Communities and societies Organised business and industry
ECONOMIC TRANSFORMATION	 Investment, job creation and Sasol meeting its climate change obligations Failure to deliver and meet the objectives and targets for Enterprise and Supplier Development in South Africa Job retention 	• Stakeholder		 Employees and organised labour Government and regulators NGOs Suppliers Communities and societies
CUSTOMER FOCUS	 Improving customer experience from realigned internal structure and improvement in systems and processes Enhancing partnering opportunities 	MarketSafety and operational		Customers
CULTURE	 Fear of speaking up Improving communication – specifically active listening Caring for our employees Entrenching our aspired corporate culture 	 People Legal, regulatory and governance 	2	 Employees and organised labour Suppliers Customers

CREATING VALUE

DELIVERING

• Employees and organised

• Shareholder and providers

labour

of capital

Customers

STAKEHOLDER ISSUES INFORMING OUR MATERIAL MATTERS (CONTINUED)

Bolstering corporate governanceSetting clear targets to unlock value

Initiating agile line-led delivery

•

OPERATIONS

• Delivering Sasol 2.0 targets to drive resilience and return on invested capital improvement

Global operational stability and frequency of unplanned incidents

Main issue	Significant issues of our stakeholders	Group top risk theme	Material Matter	Stakeholders
DECARBONISATION	 Air quality compliance and Sasol meeting its climate change obligations Urgent air quality improvement and rapid decarbonisation strategy and programmes – tangible actions to deliver on emission reductions Delivering on our decarbonisation targets for 2030 and 2050 Progressing national incentives 	 Sustainability and transition 		 Employees and organised labour Government and regulator Shareholder and providers of capital NGOs Customers
RENEWABLES	Delivering on our renewables procurement commitment to reduce our scope 2 emissions	 Sustainability and transition 		 Communities and societies Suppliers Business/joint ventures NGOs
PROFIT				
Main issue	Significant issues of our stakeholders	Group top risk theme	Material Matter	Stakeholders
APITAL ALLOCATION/ BALANCE SHEET/ NVESTMENT NTRACTIVENESS	 Access grant funding and incentives to support the development of green hydrogen Ramp-up cash flow generation in Americas post Lake Charles Chemicals Project start-up Implementing Future Sasol to achieve long-term gearing and net debt to earnings before interest, tax, depreciation and amortisation targets Following through on our self-help measures and managing our balance sheet Optimising our portfolio and positioning for transition to Future Sasol Positioning for long-term value creation 	 Financial Capital investment Market 		 Shareholder and providers of capital Government and regulato Employees and organised labour
GAS SUPPLY	 Advancing efforts to source additional gas supply Piped gas pricing – maximum gas price implementation Affordability of feedstock (eg liquified natural gas) and impact on value chain 	 Market Financial Legal, regulatory and governance 	2	 Shareholder and providers of capital Customers Government and regulato NGOs
ROWTH AND NNOVATION	 Develop and grow partnerships and collaboration to promote a sustainable economy in the Southern African region New growth opportunities (Sustainable Aviation Fuel/green H₂) – perceived as attractive with no value attributed at this stage Expand on green hydrogen opportunities in Southern Africa to grow the low-carbon portfolio Establishing mindset of continuous improvement and innovation to position Future Sasol – including internal and external product innovation 	Sustainability and transitionCapital investmentMarket	I	 Employees and organised labour Shareholder and providers of capital Government and regulato Customers
REGULATORY.	Supplier non-compliance to legal and regulatory requirements, including but not limited to Anti-Bribery and corruption sanctions and Broad-Based Black Economic Empowerment legislation, may exclude suppliers	Legal, regulatory and governance	نې	 Suppliers Governments and regulat NGOs

• Safety and operational

Capital investment

Sustainability

and transition

Financial

8

6

CREATING VALUE

DELIVERING

RISK MANAGEMENT

Managing our Group top risks

In pursuing our Purpose, and ambition to grow shared value while accelerating our transition, we proactively manage risk to enable the achievement of business objectives.

Our risk management approach is inextricably linked to our corporate strategy and is an essential part of good corporate governance as well as effective leadership. It is fundamental to how the company is managed at all levels and is embedded into our key decision-making processes and day-to-day activities. Effective risk management is key to facilitating benefits from opportunities.

Our Enterprise Risk Management process

Our Enterprise Risk Management (ERM) Framework directs our approach to identify, understand and respond to significant risks associated with our business. In executing our ERM process, we follow a Plan, Do, Review and Improve (PDRI) model where we identify, understand, execute, monitor, govern, assure and report on our top risks and respond to significant risks being faced in the short, medium and long term. In improving our ERM Framework, we have enhanced our Risk Policy (the Policy) to ensure alignment with the direction of our business, our annual top priorities, Purpose and values.

The following 10 statements summarise the key message in our revised Risk Policy:

1	Our Purpose and strategic ambitions are core to everything we do in Sasol.	2	Managing risk is fundamental to how the company is managed at all levels.
3	We drive towards embedding risk management into key decision-making processes and day-to-day activities.	4	We understand that risk management is a dynamic process considering the ever-changing context within which we operate.
5	We proactively manage risk in order to minimise downside potential, and capitalise on upside potential.	6	We promote a culture of risk awareness, where all significant risks are assessed and managed in accordance with our ERM Framework.
7	We understand that the Policy also caters for management of significant risks that have the potential for business continuity impacts.	8	We obtain and provide adequate assurance on the efficacy of the risk management process and key responses.
9	We clearly understand our accountabilities for risk management in Sasol, with oversight and management of risk roles articulated in the Policy.	10	Risk management is governed at different levels in the company and we also communicate and report on relevant risks to external stakeholders.

Another key enhancement to our ERM Framework was the inclusion of a Business Continuity Management Programme and Group Crisis process as an integral part of the overall ERM Framework. To this effect, the Group Crisis Management Protocol and Group Crisis Communication Guideline documents, which direct and govern how Sasol deals with a highly disruptive unexpected operability and reputation or liability issues have been updated and aligned with the current operating model structure.

The responsibility for our ERM Framework and supporting processes resides with the Chief Risk Officer, who is responsible for enabling enterprise risk management across the organisation, aligned with changes in our operating model and approved delegation of authority levels.

Managing our Group risk appetite and tolerance

We understand the risks associated with our business, and we manage them proactively and effectively, within our risk appetite, in order to optimise business returns.

Risk appetite

Extent and type of risk we are willing to take in order to meet our strategic and capital deployment objectives.

Risk tolerance

Level of uncertainty we are prepared to accept. It identifies the maximum boundary, beyond which we are unwilling to operate.

We continue to operate within the Group's approved risk appetite and tolerance levels and are still actively managing exposures related to debt covenants and gearing, strengthening the balance sheet.

PROCESS IN MANAGING GROUP RISK APPETITE AND TOLERANCE

- Define risk appetite and tolerance
- Embed principles for managing risk appetite and tolerance
- Monitor application of risk appetite and tolerance
- Review risk appetite and tolerance metrics

:.... Our risk appetite and tolerance metrics

• Net debt-to-EBITDA

Gearing

Review of risk metrics considers changes in:

- Internal business and operational environment
- External environment (eg economic and geopolitical environment)
- Environmental, social and governance requirements
- Strategic priorities (including material matters) and portfolio
- Credible risk scenarios
- ... Competitive conditions

CREATING VALUE

DELIVERING

ADMINISTRATION

RISK MANAGEMENT (CONTINUED)

Managing our Group top risks (continued)



Governance and oversight of risk management

Our governance and oversight of risk management is conducted in alignment with our governance framework and Board Management Committees' terms of reference which also guide risk management reporting into these committees.

Strategically managing our Group top risks

The Sasol Group top risks are continuously managed, monitored and reviewed in line with the Group's business imperatives considering our materiality lens, our material matters, top priorities, sustainability focus areas and the six capitals. The review of our Group top risks is further tested against major internal and external developments reported through our emerging risks (watch list) process, plausible business scenarios and appropriate risk flags. Business scenarios are customised and stress tested against progressive international, regional and national scenario parameters as well as key driving forces.



CREATING VALUE

DELIVERIN

RISK MANAGEMENT (CONTINUED)

Managing our Group top risks (continued)

Our Group top risk themes

Our Group top risk themes, in the table below, include the identified Group top risks with their associated key business drivers and key responses. The Group top risk themes have also been linked with key business imperatives supporting our sustainability intent and triple-bottom-line outcomes. These are connected to our material matters and how we use the six capitals to preserve and create shared value.

In our assessment of the existing Sasol Group Top Risk (GTR) profile in the context of our reset corporate strategy, a new Group top risk named: "Inability to effectively transition to Future Sasol in time" under the

KEY BUSINESS IMPERATIVE

Group Top Risk Theme "Sustainability and Transition" was identified. This risk considers how Sasol is positioned in charting the course towards delivering on its future strategy plans, while focusing on recovering our safety and operational discipline, delivering on the Sasol 2.0 baseline in a prioritised and sequenced manner as well as ensuring that our ESG roadmaps are progressed. The new risk is also fully interconnected with the other existing Sasol Group top risks, particularly in aspects such as air quality issues covered under the climate change risk, capital availability, carbon tax, affordable gas feedstock, stakeholder commitments and legal and regulatory issues.

Group top risk theme	Group top risks	Key responses	Group top risk theme	Group top risks	Key responses
FINANCIAL MM Fransforming For resilience SAFETY AND DPERATIONAL MM Safety of pur people	Includes risks associated with macroeconomic factors (key business drivers): - volatile commodity prices and exchange rates - short-term cost increases - credit rating downgrades - liquidity - solvency - gearing - going concern - debt covenant breaches - tax liability and exposure (includes carbon and windfall taxes) Includes risks associated with: - process safety - occupational safety - occupational health and product safety incidents - utility interruption (electricity and water) - failure of critical assets - extreme weather events; and - feedstock and supply chain disruptions (inbound and outbound logistics)	 Group financial market risk management policy, processes and frameworks (includes hedging) ESG-linked financing framework developed Sales and operations planning processes Group assumptions, budgeting, forecasting and scenario analysis processes Sasol 2.0 full potential initiatives Global tax strategy and management Management of relationships with lenders, credit rating agencies and tax authorities Zero Harm approach HSI management and fatality elimination programme Process safety, occupational safety, occupational health, environmental and product stewardship management systems and security management SHE risk management and incident management One Sasol SHE Excellence Approach: each business to evolve its own SHE governance Sasol Operations Management System including asset management Critical assets, extreme weather, natural disaster, feedstock, supply chain and utility interruption set of key responses and processes Insurance as a risk transfer mechanism Group crisis management, emergency response and contingency planning 	LEGAL, REGULATORY AND GOVERNANCE MM Environmental stewardship MM Event Strengthening relationships with stakeholders INFORMATION MANAGEMENT MM Event Transforming for resilience	 Includes risks associated with: legal compliance in multiple jurisdictions adherence to corporate governance requirements changing policy and regulatory requirements in multiple jurisdictions; and challenges with regards to delivery on environmental commitments Includes risks associated with: information and cyber security threats including business operations outages as well as a <i>force majeure</i> 	 Multi-disciplinary compliance programmes Sasol's Code of Conduct Annual compliance certification Annual compliance and governance training and awareness Due diligence processes and screening tools Governance policy, standards and procedures, including disclosure cont Adherence to listing requirements Monitor and inform developments in policy, legislative and regulatory landscape for current and future busi Proactive stakeholder engagement Deliver on committed environmental roadmaps and offset programmes Information security controls, maturi roadmap, training and awareness Monitor global cyber landscape to identify, detect, protect and respond to and recover from cyber breaches Global information security managen process Information technology (IT) security continuity plans Execution and monitoring of critical Operations Technology (OT) security controls and remediation of weakness identified Simulation exercises that are aligned with global threat landscape Cyber security due diligence to assess Sasol cyber security posture/readines

RISK MANAGEMENT (CONTINUED)

Managing our Group top risks (continued)

Our Group top risk themes (continued)

KEY BUSINESS IMPERATIVE

Group top risk theme	Group top risks	Key responses	Group top risk theme	Group top risks	Key responses
CAPITAL INVESTMENT MM View Transforming for resilience	 Includes risks associated with: project performance (cost, schedule and quality) driven by both internal delivery risks and risks arising from unexpected changes in the external environment capital project portfolio; capital allocation; and capital availability (internal/external funding) and capital structuring 	 Capital Project Excellence programme Milestone driven de-risking and assurance of opportunities through the decision enablement stage gate methodology Capital challenge process to ensure parity in informing the Rolling Capital Plan Projects, engineering and business standards Update and track delivery on key investment parameters Regular status review of capital projects Continuous learning practices Disciplined Capital Allocation Framework and investment guidelines Asset review and classification processes Sasol Energy, Sasol Mining, Sasol Chemicals and Sasol ecoFT responsible for keeping the capital project funnel full with quality opportunities and improving optionality to grow portfolios 	MARKET MM Transforming for resilience	 Includes risks associated with: our ability to remain competitive changing global marketplace dynamics (COVID-19 and the Russia/ Ukraine conflict with ensuing global inflation) impacting supply and demand for products (including short- to medium-term demand collapses and longer-term market structural changes) and continued supply chain challenges technologies becoming uncompetitive; and access to feedstocks and markets 	 Geographically diversified asset base, with a focus on growth in high-value and differentiated markets Competitor cost curve analysis and peer group benchmarking Customer service, sales and marketing excellence programmes Monitoring of developments in major markets including new competitor entrants, increased global capacity builds, consumer behaviour, supply and demand patterns Innovation and technological advances Managing research and development portfolio and incrementally improving existing technology offerings Southern Africa Upstream Gas Strategy and the Alternative Gas and Energy Supply programme (includes LNG and green hydrogen) Mozambique upstream gas project and the alternative gas supply programme Long-term ethane supply contracts Developing stakeholder and partnering approach Brand management to explore business
SEOPOLITICAL	 Includes risks associated with: operating in a range of countries and regions, with varying geopolitical, socio-economic and developmental landscapes, as well as war and civil unrest 	 Monitor socio-economic developments and geopolitical events in host countries Regular engagements with host governments, local authorities, communities, non-governmental organisations (NGOs), customers and suppliers Group crisis management, emergency response and contingency planning Country risk analysis Scenario risk analysis of impact of the Russia/Ukraine conflict on Sasol supply and value chain 			opportunities



RISK MANAGEMENT (CONTINUED)

Managing our Group top risks (continued)

Our Group top risk themes (continued)

KEY BUSINESS IMPERATIVE

Long-term business viability			Employee Value Proposition			
Group top risk theme	Group top	orisks	Key responses	Group top risk theme	Group top risks	Key responses
SUSTAINABILITY AND TRANSITION - our at an app mitiga - increa - access energ decarbonising for Future Sasol		p top risksKey responsesdes risks associated with: ar ability to develop and implement appropriate climate change tigation response creasing societal pressures cess to low- and lower-carbon ergies; and ir ability to meet new and future licy and regulatory requirements, rticularly in South Africa• Undertaking robust scenario analysis • Enhancing transparency and disclosure • Implementation of the Just Transition approach, framed by our three-pillar- emission reduction framework • Set long-term emission reduction Net Zero ambition by 2050, with optionality in the decarbonisation pathway • Set interim targets including a 30% scope 1 and 2 emission-reduction target by 2030 • Reduce by 20% absolute scope 3 emissions by 2030 for Category II • Enhancing and implementing our adaptation response strategy in a phased approach, focusing on risk at operational sites 		Group top risk theme PEOPLE MM Feesponsibly decarbonising for Future Sasol MM For Future Sasol Environmental stewardship	 Includes risks associated with: our ability to ensure an enticing Employee Value Proposition retaining and attracting required skills to enable delivery of strategy and strategic objectives maintaining a high-performance culture anchored in our values and ethics, with high levels of engagement and productivity ensuring diversity globally managing organisational change ensuring good labour relations (includes labour actions or disruptions) changing workplace dynamics post COVID-19; and new normal/future workforce 	 Culture of inclusion and care is driven across all regions, with tailored communication to address employee concerns as new issues arise Our Purpose and values forming the basis of our Employee Value Proposition and our People Promise Integrated talent management strategies framework, principles and standards Developed a list of future critical skills required to deliver on Future Sasol's strategy Competitive remuneration, employee value proposition, rewards and benefit frameworks and policies Employee attraction, retention, development and succession processes and programmes Culture transformation journey Code of Conduct and value system
NABILITY TO EFFECTIV RANSITION TO FUTUR (ASOL IN TIME) his includes risks associ Not achieving the Saso targets Sasol Energy and Saso not delivering on decar plans Policy and regulatory of imposing further requi	E ated with: ol 2.0 I Chemicals rbonisation :hanges	 targets set out in our roadm Maintain a healthy project fu Southern Africa green hydro Renewable energy procurem Realise benefits from circula Monitoring and responding tax requirements 	missions based on the decarbonisation aps innel to play a lead integrator role in the gen ecosystems ient into our facilities r economy opportunities to the shifting macros including carbon licy and regulatory landscape with a fast			 Employee wellbeing programmes Employee engagement surveys and benchmarking Proactive engagement with organised labour Develop a workplace of the future strategy – working from home and hybrid model Develop a digital platform to remotely manage employees' working hours, productivity, wellbeing, performance management and remuneration
 to comply Not delivering on stakeholder commitments Transition from coal to gas eroding value of our current businesses Inability to secure sufficient and affordable gas volumes timeously; and Inability to find flexible alternatives to realise sustainable business opportunities 		 taking a leading role through delivering to the Just Transit Exploring affordable alternat minimise eroding value of cu meet our sustainability trans Maximise affordable gas sup to extend plateau production (PPA) and Production Sharin Develop go-to-market and to regional approach with refer 	ply from current Mozambique assets n (through Petroleum Production Agreement g Agreement (PSA) programmes) echnology strategy roadmaps for a prioritised ence to the pathways limate Change risks, refer to the Climate Change Report			

CREATING VALUE

DELIVERIN

RISK MANAGEMENT (CONTINUED)

Managing our Group top risks (continued)

Our Group top risk themes (continued)

KEY BUSINESS IMPERATIVE

relationships with stakeholders

Stakeholder impact		
Group top risk theme	New Group top risk	Key responses
STAKEHOLDER	 Includes risks associated with: being a credible stakeholder partner with a good reputation managing stakeholder relations across a broad spectrum of key stakeholders upholding human rights delivering on commitments; and meeting transformation and local content objectives 	 Regular engagement with key stakeholders Tracking delivery on stakeholder commitments Reputation management programme Social investment programmes Customer and supplier relationship management B-BBEE ownership targets and meeting industry-specific charters Enterprise and supplier development and preferential procurement Diversity, employment equity, skills development and social development plans Local content strategies and plans in all our regions Human Rights Policy and framework directives covering aspects relating to our employees, supply chain, communities, mergers and acquisitions (including joint ventures) and environmental footprint
COVID-19 is considered	to be a systemic risk and impacts all key busi	iness imperatives

Group top risk theme Group top risks Key responses COVID-19 • People-centric responses including social Include risks associated with: distancing; health and hygiene practices; - the impact of the COVID-19 personal protective equipment; testing мм pandemic on people, business, and screening operations and markets including Compliance programmes extended pandemic impacts on ability to operate and responding Scenario analysis to lockdown market impacts Safety of our people • Business continuity and risk assessments Sasol for Good initiatives мм Dedicated COVID-19 response task team and a vaccination task team Strengthening

Tracking and monitoring emerging risks on our watch list

These refer mainly to unknown aspects around these risks which are identified as part of key developments emerging in our business environment.

Theme	Potential areas impacted	Business response
GEOPOLITICAL THREATS	 The Russia/Ukraine conflict escalating with global socio- economic fallout and high price and cost impact Potential unrest in South Africa (exacerbated by socio-economic pressures) which may potentially cause major business interruption Economic and policy/regulatory uncertainty, as well as changing market dynamics with increasing costs of doing business in South Africa Ongoing insurgence activity in Mozambique which may potentially cause major business interruption 	 Ongoing multi-stakeholder engagements to monitor developments and provide supporting intelligence to business (eg plausible future scenarios developed by Sasol's Strategic Scenario Modelling team)
GLOBAL SECURITY INCIDENTS (eg cyber threats)	 The rise in cyber attacks posing cyber security threats and increased costs 	 Our cyber security structures providing integrated Information Technology (IT)/ Operations Technology (OT) end-to-end monitoring support Cyber security due diligence to assess Sasol cyber security posture/readiness
ENERGY TRANSITION ACCELERATION	 Increased urgency to transition the energy landscape to deliver on the Net Zero ambition with failure thereof potentially eroding shareholder value and delivery on ESG aspirations 	 Monitoring and responding to the changes in the energy landscape which include applicable regulatory and policy frameworks
SAFETY AND OPERATIONAL DISRUPTIONS (including supply chain and utilities)	 Constrained global supply chains – inbound and outbound key concerns Electricity and water supply constraints exacerbated by ongoing power outages and loadshedding in South Africa 	 Ongoing multi-stakeholder engagements to monitor developments and provide supporting intelligence to business
STAKEHOLDER ACTIVISM (eg shareholders, activists and NGOs)	 Increasing pressure from NGOs, activists and shareholders to consider their resolutions on Board composition, accountability in delivering ESG requirements and financial performance 	 Proactive and constructive engagement Various initiatives to address stakeholders' concerns and monitoring of ongoing developments
PROCESS

ACTIONS UNDERTAKEN

STRATEGIC OVERVIEW

CREATING VALUE

9

7

Risk impact

limeframe

мс IC

2 3

SC = Social Capital

HC = Human Capital

People

ΗС

1

High

eighted value

7,7

value

23

MANAGING OUR MATERIAL MATTERS



Our material matters have the potential to help or hinder the delivery of our strategy and substantively affect our ability to create value over time. We follow a double materiality process that references both our internal and external environment, our stakeholders' concerns and risks. These are determined by assessing each issue against a materiality assessment matrix and by referencing the six capitals.

Assessing the impact of issues on Sasol and our stakeholders

- Each issue is first assessed against 9 impact factors guided by the ERM Framework's materiality assessment matrix and by reference to the six capitals, providing a weighted average score, placing each issue on the impact grid below.
- Matters ranked at 6 and above are included as proposed material matters.



SASOL INTEGRATED REPORT 2022 36

DELIVERING

MANAGING OUR MATERIAL MATTERS (CONTINUED)

Safety of our people			Transforming for resilience					
HELP	HINDER SDG HELP			HINDER	SDG			
 Humanising safety Caring for our peopl Making sure our peopl home safely 		 Occurrence of high-severity incidents Effect of COVID-19 Perception of air quality impact on health 	8 man wax an income canan	 Driving resilience and cash flow improvement through delivery of Sasol 2.0 targets Secure cyber, platforms safeguard operational and business activities Restoring trust and credibility 		 Operational under performance and delivery Failing embedding our culture and upholding our values Market volatility, geopolitical uncertainty and disruption 	8 ECONTROPOLA B ECONTROPOLA ECONTROPOLA B ECONTROPOLA B ECONTR	
Why this is a material matterEnsuring that our employees, contractors and service providers can safely return to their families is not only a non-negotiable but the bedrock of a sustainable business. The loss of one life is one too many. We want to ensure that all our employees and service providers return to their loved ones every day.		Why this is a material matter	In order to deliver on Future Sasol, we need a robust foundation. This means we need to get the basics right. We fully appreciate the new world in which we operate but also know how our business needs to respond, thereby ensuring that as we transform, we will make sure we will be resilient into the future.					
Top priority	Pursuing Zero Harm		Top priority	Recovering the business to the Sasol 2.0 baseline				
The type of impact the material matter has on the business	Risk Management Safety risk impacting sustainability and earnings Opportunity: Authentically and genuinely advance 'caring' in the character of organisation. Enhance our reputation.		The type of impact the material matter has on the business	Foundational trust and credibility Impacting our Employee Value Proposition, sustainability and earnings growth Opportunity: Attract the best talent. Innovate. Enhance our reputation				
Actions to mitigate	 or organisation. Enhance our reputation. Reiterating our value 'Be Safe', not just for oneself but also for others Reinforcing our value 'Be Caring' and humanising safety Including Zero Harm as a strategic ambition Implementing and continuously reviewing programmes that support our Zero Harm ambition Including the achievement of Zero Harm as part of our executive and employee incentive schemes 		Actions to mitigate	 The Sasol 2.0 transformation programme that is positioning us to transition, setting the path to reinvent ourselves as Future Sasol Including delivering on Sasol 2.0 as a key priority A Heartbeat survey ensuring we understand any issues associated with our culture and values Capital allocation principles to balance maintaining the integrity and reliability of our existing assets, delivering on our climate change ambitions, and protecting and growing shareholder returns 				
Targets and metrics	as the risks our year-on-	ero Harm hese metrics are ongoing and will remain for the short, medium and long term s the risks remain inherent in our business. The target is set every year to improve ur year-on-year performance		identified as Group Top Risk Theme; • Monitoring and responding to the shifting macros		g and responding to the shifting macros any values Be Accountable and Be Resilient supporting	-	
Short term Medium term Long term	 High Severity Injury Rate: We strive to achieve Zero Harm by focusing relentlessly on preventing high-severity injuries and eliminating fatalities Recordable Case Rate 		Targets and metrics Short term Medium term Long term	 Cash fixed cost targets Gross margin uplift targets Heartbeat survey 				
	Transport	Indicator of safety performance						

DELIVERING

MANAGING OUR MATERIAL MATTERS (CONTINUED)

Responsibly decarbonising for Future Sasol			Environmental stewardship				
HELP HINDER SDG		SDG	HELP		HINDER	SDG	
 Leading the energy transition Delivering on our emission reduction targets Aligning a visible and integrated Just Transition programme and incorporating localisation and economic empowerment Implementing and expanding growth opportunities (green H₂/SAF) through collaborative partnerships and innovation 		 Sourcing affordable feedstock Unsuccessfully addressing the perception that green H₂ is not attractive Capital availability to invest in new technology Inability to attract suitable talent Enabling and accessing incentives for development of green H₂ and transitioning initiatives 	8 REST WOLDS CONSTRUCTION PARTY INVESTIGATION PARTY INVESTIGATION PA	 Meeting our air quality compliance obligations Procuring renewable energy 		 Inability to introduce bio-based feedstocks to meet South Africa's Clean Fuels II compliance standards Regulatory timelines at risk 	12 Escalar Abovern COO
Why this is a For us to transition to Future Sasol we must act collectively and decisively as our coal value chain is unsustainable. We will decarbonise embracing suitable low-carbon alternatives as well as energy and process efficiencies.		Why this is a material matter	In our pursuit of Future Sasol, our current business must operate within the regulatory and policy frameworks maintaining our licence to operate. This will increase our investment attractiveness and our ability to pursue emerging opportunities.				
Top priority	Progressing our er	essing our environmental, social and governance (ESG) roadmaps		Top priority	Progressing	Progressing our ESG roadmaps	
The type of impact the material matter has on the business	Opportunity: Beneficiating our technology will open up new growth avenues		The type of impact the material matter has on the business	Advancing sustainability Risk: Sustainability risk impacting our sustainability and earnings growth, and long-term viability			
Actions to mitigate	 and expand the use of our products Developing a skills and capability plan Taking the lead in the energy transition and ensuring a Just Transition plan is visibly in place and being actioned Sustainable Aviation Fuel partnerships being established and others vigorously being pursued Maintaining a healthy project pipeline to play a lead integrator role in the Southern Africa green hydrogen ecosystems with realistic green H₂ projects Sourcing renewable energy and low-carbon feedstock as transition fuels The transition risk identified as a new Group Top Risk and made visible to the organisation 		Actions to mitigate	 The bulk of our Southern African operations remain dependent on coal as primary feedstocks and this makes up the greatest portion of our contribution to the releval airsheds. In addressing this we have implemented initiatives and taken actions to rour coal dependence and its impact. This includes but is not limited to: Gas being sourced alleviating the impact on the airshed Technical solutions bein pursued Application for a load-based emission limit for sulphur dioxide (SO₂) in terms of Clause 12A of the minimum emission standards 1,2 GW by 2030, with > 600 MW progressed during 2022; and renewable energy procurement identified as a key intervention initiative 		tion to the relevant aken actions to reduce d to: al solutions being SO ₂) in terms	
Targets and metrics Short term Medium term Long term	 Reducing scope 1 to 3 GHG emissions based on the decarbonisation targets set out in our roadmaps Decarbonisation targets 2030 GHG Emission Reduction Roadmap Renewable energy targets Energy efficiency improvement 		Targets and metrics Short term Medium term Long term	• Renewab	le energy targets		

CREATING VALUE

DELIVERING

ADMINISTRATION

MANAGING OUR MATERIAL MATTERS (CONTINUED)





Strengthening relationships with stakeholders

HELP		HINDER	SDG
 Enhancing partnering opportunities Improving customer experience from realigned internal structure and improvement in systems and processes Strengthening partnerships for economic transformation and localisation Maintaining regular and transparent communication and disclosure 		 Unsuccessfully addressing the negative perception of Sasol Perceived lack of transparency around employment opportunities 	9 SECURI MANAGE REFERENCE TO T7 Particosory Particosor
Why this is a material matter	Strengthening the relationships with all our stakeholders is an indispensable requirement to build credibility and trust. It is an imperative that we say what we do and do what we say.		
Top priority	Building credibility and trust		
The type of impact the material matter has on the business	r Improved customer focus		
Actions to mitigate	 Be transparent in our engagements and delivering on our promises Co-developing sustainable solutions with partnerships and other stakeholders Increase the role we play in the regions in which we operate Tracking the delivery of our commitments to stakeholders Meeting B-BBEE ownership targets and industry-specific charters Putting in place local content strategies 		
Targets and metrics Short term Medium term Long term	 Setting up new sustainable business ventures Establishing of PtX partnerships Feasibility studies to be approved for emerging new value pools developments 		

CREATING VALUE

DELIVERING

2022

64 054

24 072

60 901

6 396

55 011

7 552

36 402

2808

41 496

139 685 1 271

981

2021

58 260

6 957

49 761

7 414

45 539

4680

32 704

3 095

29 358

8 116 125 541

1259

PERFORMANCE OVERVIEW | PERFORMANCE AT A GLANCE

Embracing triple bottom line reporting and supporting interconnectivity between People, Planet and Profit

We have defined a number of targets to measure our performance. We continually monitor our performance against these targets and when necessary, revise them to take into account changes in the strategic outlook. Our short-term targets are aligned with our long-term strategic targets. They encompass both financial and non-financial indicators as well as quantitative and qualitative factors.



SASOL CHEMICALS BUSINESS PERFORMANCE SUMMARY

The Chemicals business delivered a strong financial performance with Earnings before Interest and Tax (EBIT) increasing by 65% compared to the prior year. The business benefited from a stronger average sales basket price (US\$/t), which was 39% higher than the prior year. Sales volumes were however 12% lower than the prior year largely due to the divestment of the US Base Chemicals assets concluded in December 2020 and lower Secunda and Sasolburg production from Chemicals Africa.

SASOL ENERGY BUSINESS PERFORMANCE SUMMARY

The Energy business further benefited from a recovery in fuels demand post the COVID-19 impact, including a slight decrease in retail sales in the last quarter due to record high fuel prices. This was offset by lower volumes in Mining, Secunda and Sasolburg downstream value chains following the feedstock and operational challenges which impacted the South African value chain. EBIT for the Energy business increased by more than 100% to R46,0 billion compared to the prior year.

Performance summary | Business units

SASOL CHEMICALS BUSIN	ESS	
Turnover (Rm)	Chemicals Africa	Turnover (Rm) Earnings before Interest and Tax (EBIT) (Rm) Total assets (Rm) Number of employees
 40% Chemicals Africa 34% Chemicals Eurasia 	Chemicals Eurasia	Turnover (Rm) Earnings before Interest and Tax (EBIT) (Rm) Total assets (Rm) Number of employees
26% Chemicals America	Chemicals America	Turnover (Rm) Earnings before Interest and Tax (EBIT) (Rm) Total assets (Rm) Number of employees
SASOL ENERGY BUSINESS	5	
Turnover (Rm)	Fuels	Turnover (Rm) Earnings/(loss) before Interest and Tax (EBIT/LE Total assets (Rm) Number of employees
88% Fuels	Gas	Turnover (Rm) Earnings before Interest and Tax (EBIT) (Rm) Total assets (Rm) Number of employees

	2022	2021
Turnover (Rm)	100 988	59 393
Earnings/(loss) before Interest and Tax (EBIT/LBIT) (Rm)	27 959	(18 170)
Total assets (Rm)	56 418	36 159
Number of employees	4 610	4 688

Turnover (Rm)	7 789	7 321
Earnings before Interest and Tax (EBIT) (Rm)	14 622	6 656
Total assets (Rm)	18 330	23 376
Number of employees	513	598

Turnover (Rm)	6 370	2 025
Earnings before Interest and Tax (EBIT) (Rm)	3 456	3 227
Total assets (Rm)	29 893	29 470
Number of employees	8 520	7 811

CORPORATE CENTRE

7%

5% Minina

Gas

2022	2021
30	14
(17 225)	5 153
45 356	34 517
4 512	4 0 8 4
	(17 225) 45 356

LBIT for the year mainly as a result of losses on the valuation of financial instruments and derivative contracts.

CREATING VALUE

DELIVERING

2021



PERFORMANCE OVERVIEW (CONTINUED)

Performance summary | People



The HSI programme remains a key initiative in preventing fatalities, high-severity injuries and process safety incidents.

In 2022, the number of reportable occupational diseases increased. The most commonly reported occupational disease was the result of exposure to workplace noise.

	2022	2021
Statutory reported occupational diseases	38	32
Occupational disease incident rate	0,057	0,049
Incidents of work-related noise-induced hearing loss	23	22
Mining occupational diseases	28	21
Irreversible lung disease	8	10



LIVING BY OUR VALUES

Sound ethical values are a cornerstone of our business and our Code of Conduct underpins the manner in which we manage our business and how we behave.



Employees permanent	28 279	28 72	5	
Employee turnover	2 867	3 86	9	
Skills development	(R million)		2022	2021
Total skills developr	1 216	1182		
Investment in empl	957	983		
Investment in Black	698	884		

2022

^{1.} Black employees refers to African, Coloured and Indian people – for the purposes of South African employment equity considerations.

We continued awarding bursaries to top performing undergraduate and postgraduate students globally to secure and develop a critical talent pipeline of the future. During 2022, we invested R47,3 million and our bursary pool remained the same.

Excludes Sasol Foundation bursaries



R47,3 million
2021 INVESTED IN BURSARIES
R46,7 million
<u></u>

INVESTED IN BURSARIES

2022

Broad-Based Black Economic Empowerment (B-BBEE)	2022	2021	We continued to deliver on our commitments towards
B-BBEE verification certificate (Sasol South Africa) Preferential procurement (score out of 27) Preferential procurement (Rands billion) from suppliers	Level 3 26,48 55,8	Level 4 23,86 43,2	sustainable transformation and Broad-Based Black Economic Empowerment despite current macroeconomic challenges.

BROAD-BASED BLACK ECONOMIC EMPOWERMENT STATUS



SR For more detail on our People refer to our Sustainability Report available on our website, www.sasol.com

PERFORMANCE OVERVIEW (CONTINUED)

Performance summary | Planet

and Secunda

Scope 1 and 2	~7%		2022	2021	Level of Assurance
emission reductions	off 2017 baseline	Planet			
1	For combined Sasol Energy and Chemicals baseline and largely due to lower production and operational issues	Total GHG CO ₂ equivalents (kilotons) [#]	63 572	65 884	Reasonable
		Direct CO ₂ scope 1 (CO ₂ equivalents) (kilotons)	57 204	60 388	
Electricity from		Indirect CO ₂ scope 2 (kilotons)	6 367	5 495	Reasonable
renewable	296 000 GJ	GHG CO ₂ scope 3 (kilotons)*	37 557	38 816	
sources		GHG intensity (CO ₂ equivalents/ton			
		product meant for external sale)	3,84	3,63	Reasonable
	18,4% for Sasol Group off 2005 baseline	Total energy use (thousand gigajoules) ⁺	377 592	407 739	Reasonable
Energy efficiency		Total material use (kilotons)	26 948	39 379	Reasonable
improvement		Nitrogen oxides (NO _x) (kilotons)	118,7	124,0	Reasonable
		Sulphur oxides (SO _x) (kilotons)	161,87	181,10	Reasonable
		Total water use (thousand cubic metres)	132 686	138 048	Limited
green drop	96% for	Water recycled (thousand cubic metres)	169 965	159 680	Limited
CERTIFICATION waste water service		Total hazardous waste (kilotons)	255	320	Limited
REGULATION	Sasolburg Operations	Total non-hazardous waste (kilotons)	223	181	Limited
		Recycled waste (kilotons)	131	124	Limited
In Sasolburg	about 10 000	 * Limited assurance on four of the scope 3 categories. # The lower emissions profile relative to 2021 is largely 	attributable to re	duced productio	on rates and

The lower emissions profile relative to 2021 is largely attributable to reduced production rates and operational challenges.

Baseline for energy efficiency is 2005.

For the past few years Sasol has implemented several initiatives targeted at minimising the impact of our operations on the environment. We partner with relevant government departments, communities and civil society groups to ensure sustainable environmental protection.

Through our education programmes, we are creating community awareness of the impact of human activities on the environment. By implementing waste management programmes in our fenceline communities, we are supporting our shared value management programmes.

Sasol's involvement in various waste management projects such as Envirowaste and Packa-Ching are gaining momentum and our fenceline communities are reaping the rewards of participating in these projects.

Our land and biodiversity management activities

spekboom trees planted

Consistent with our SHE Policy, we recognise that we have a custodial responsibility to respect and care for the environment, which includes addressing land and biodiversity matters. Our activities have the potential to result in various biodiversity impacts.

As part of our custodial biodiversity responsibility, we know that we need to understand our impact. We will therefore be undertaking biodiversity footprint assessments at select facilities in South Africa.



For more detail on our Planet refer to our Sustainability Report and Climate Change Report CCR available on our website, www.sasol.com

nce	connentary
	OUR CLIMATE CHANGE
able	 Support the goals of
able	 Accept mainstream IPCC for Net Zero CC
	 Acknowledge that b the risks of climate
able	opportunities in the
able	
able	 Recognise the impo to a changing clima
	to a changing clima

Commentary

E POSITION

- of the Paris Agreement.
- climate science assessed by the O₂ emissions to be reached by 2050.

2050

- ousiness has a role to play in managing change as well as realising the e transition to unlock societal value.
- ortance of adaptation and resilience ate.

Accordingly, we are reducing our GHG emissions and have pledged an accelerated path to take action and progressively improve our performance.

AIR OUALITY ABATEMENT

Our commitment and intent remains to achieve compliance to prescribed minimum emissions standards by 1 April 2025 as reflected in our atmospheric emission licences for all point sources except SO₂ emissions from the boilers at the steam plants at Secunda Operations. The application was submitted, which included a comprehensive public participation report to the National Air Quality Officer on 29 June, in accordance with the provisions of a condonation granted in January 2022 by the Minister of the Department of Fisheries, Forestry and the Environment. We await the outcome of the application. This commitment stands alongside Sasol's long-term ambition to transform its operations to low-carbon options, meet its GHG reduction target in 2030 towards its Net Zero ambition by 2050 and to reduce its overall environmental footprint. Secunda Operations identified a feasible compliance approach, exploiting synergies through an integrated GHG and boiler SO₂ reduction roadmap, referred to as the integrated reduction roadmap.

WATER TARGETS FOR SASOL ENERGY BUSINESS

Sasol Energy has approved the methodology to develop shortterm (Phase 1) and long-term (Phase 2) water targets. The Phase 1 targets for the three largest water-using facilities: Secunda Operations; Sasolburg and Ekandustria Operations; and Sasol Mining have been developed and approved.

WASTE MANAGEMENT

Sasol's approach to waste management has undergone significant changes over the years in response to changing legislation and industry practices. We continue to work to find alternatives to landfill for our waste streams. By collaborating with waste management service providers, we have established a number of opportunities, some of which we have already implemented.

DELIVERING



PERFORMANCE OVERVIEW (CONTINUED)

Performance summary | Profit | Statement of financial position at 30 June

Non-current assets	R287 billion
Current assets	R132 billion
Total assets	R420 billion
Return on invested ca	pital (ROIC)



The Group's ROIC for 2022 improved from 2021 as a result of higher earnings mainly due to higher EBITDA generation, higher remeasurement items net gains (mainly due to prior year impairment and current year asset divestments), lower depreciation resulting from 2021 impairments, partly offset by movement in derivative and hedging losses.

Net debt to EBITDA



Net debt to EBITDA at 30 June 2022 reduced to 0,8 times from 1,5 in the prior year, well below the covenant of 3,0 times. The improvement was due to stronger EBITDA generation and continued repayment of debt from divestiture proceeds offset by the weaker closing exchange rate.

	2022 Rm	2021 Rm
A		
Assets Property, plant and equipment	221 308	198 021
	12 629	198 021
Right-of-use assets	3 051	2 482
Goodwill and other intangible assets		
Equity accounted investments	12 684	10 142
Other long-term investments	2 024	1896
Post-retirement benefit assets	633	591
Long-term receivables and prepaid expenses	3 210	4 224
Long-term financial assets	555	809
Deferred tax assets	31 198	24 511
Non-current assets	287 292	255 579
Inventories	41 110	29 742
Tax receivable	732	1 113
Trade and other receivables	46 671	30 933
Short-term financial assets	313	1 514
Cash and cash equivalents	43 140	31 231
Current assets	131 966	94 533
Assets in disposal groups held for sale	290	10 631
Total assets	419 548	360 743
Equity and liabilities		
Shareholders' equity	188 623	146 489
Non-controlling interests	4 574	5 982
Total equity	193 197	152 471
Long-term debt	82 500	97 137
Lease liabilities	14 266	13 906
Long-term provisions	16 550	16 164
Post-retirement benefit obligations	10 063	13 297
Long-term deferred income	372	400
Long-term financial liabilities	276	2 011
Deferred tax liabilities	10 549	7 793
Non-current liabilities	134 576	150 708
Short-term debt	24 184	7 337
Short-term provisions	3 144	5 064
Tax payable	3 144	806
Trade and other payables	53 555	36 670
Short-term deferred income	724	576
Short-term financial liabilities	6 851	3 162
Bank overdraft	173	243
Current liabilities	91 773	53 858
Liabilities in disposal groups held for sale	2	3 706
	419 548	360 743
Total equity and liabilities	419 548	500 743

Commentary

PROPERTY, PLANT AND EQUIPMENT

Additions to property, plant and equipment amounted to R22,6 billion and current year depreciation amounted to R11,5 billion. Reversal of asset impairments in 2022 of R1,4 billion related to the Chemical Work-up and Heavy Alcohols cash generating unit. This was mainly due to a higher price outlook on the back of a sustained increase in demand for alcohols into the personal hygiene market during and post the COVID-19 pandemic.

DEFERRED TAX ASSETS

Deferred tax assets increased by R4,9 billion compared to the prior year mainly due to timing differences on hedging losses in Sasol Financing International Limited and was further impacted by the weakening of the Rand compared to 30 June 2021.

INVENTORIES

Inventories increased compared to 30 June 2021, mainly as a result of increases in raw material and energy costs.

TRADE AND OTHER RECEIVABLES

The year-on-year increase in Trade and other receivables is mainly as a result of higher sales prices and the weaker Rand/US dollar closing exchange rate.

ASSETS IN DISPOSAL GROUP HELD FOR SALE

Assets divested in 2022 included:

- 30% of our shareholding in Republic of Mozambique Pipeline Investments Company;
- Our shareholding in Central Térmica de Ressano Garcia S.A. (CTRG); and
- Our Canadian shale gas assets.

-- DEBT

Our total debt was R105,1 billion compared to R102,9 billion at 30 June 2021, with approximately R101,6 billion (US\$6,2 billion) denominated in US dollar. The weaker closing rand/US dollar exchange rate had a R13 billion impact on the debt balance. At 30 June 2022, the balance sheet saw a significant improvement in the gearing at 41,8% (30 June 2021: 61,5%) and Net debt: EBITDA of 0,8 times (30 June 2021: 1,5 times) (based on the RCF and US dollar term loan covenant definition).

TRADE AND OTHER PAYABLES

Trade and other payables increased compared to the prior year due to increases in the cost of raw material and the accrual for settlement of crude oil derivatives.

DELIVERING



ADMINISTRATION

PERFORMANCE OVERVIEW (CONTINUED)

Performance summary | Profit | Income statement for the year ended at 30 June

	Turnover	R276 billion	Turnover
1	Earnings for the year	R41,7 billion	Materials, en used Selling and d Maintenance Employee-re
ļ	Remeasurement items of	R9,9 billion	Employeere Exploration e costs Depreciation Other expens
	Core headline earning	gs per share	Translation



Core headline earnings per share (CHEPS) increased by more than 100% mainly due to a stronger macroeconomic environment, partly offset by a challenging operational performance in the SA value chain.





EBIT of R61,4 billion increased compared to the prior year of R16,6 billion largely due to the stronger macroeconomic environment, net gains on divestments and prior year impairment, partly offset by a challenging operational performance in the SA value chain and derivative and hedging losses due to the higher Brent crude oil price.

	2022 Rm	2021 Rm	2020 Rm
Turnover Materials, energy and consumables used	275 738 (126 991)	201 910 (85 370)	190 367 (90 109)
Selling and distribution costs Maintenance expenditure Employee-related expenditure Exploration expenditure and feasibility costs Depreciation and amortisation Other expenses and income	(8 677) (13 322) (32 455) (366) (14 073) (31 468)	(8 026) (12 115) (32 848) (295) (17 644) (6 589)	(8 388) (10 493) (30 667) (608) (22 327) (27 376)
Translation gains/(losses) Other operating expenses and income	693 (32 161)	5 510 (12 099)	(6 542) (20 834)
Equity accounted profits/(losses), net of tax	3 128	814	(347)
Operating profit before remeasurement items Remeasurement items affecting operating profit	51 514 9 903	39 837 (23 218)	52 (111 978)
Earnings/(loss) before interest and tax (EBIT/(LBIT)) Finance income Finance costs	61 417 1 020 (6 896)	16 619 856 (6 758)	(111 926) 922 (7 303)
Earnings/(loss) before tax Taxation	55 541 (13 869)	10 717 (185)	(118 307) 26 390
Earnings/(loss) for the year	41 672	10 532	(91 917)
Attributable to Owners of Sasol Limited Non-controlling interests in subsidiaries	38 956 2 716	9 032 1 500	(91 754) (163)
	41 672	10 532	(91 917)
	Rand	Rand	Rand
Per share information Basic earnings/(loss) per share Diluted earnings/(loss) per share	62,34 61,36	14,57 14,39	(148,49) (148,49)

Commentary

TURNOVER

Turnover increased by 37% mainly due to higher energy prices impacted by the Russia/Ukraine conflict and increased demand following ease of COVID-19 regulations, and higher chemicals prices due to higher Brent crude oil and feedstock prices. This was offset by lower volume performance mainly due to the operational challenges experienced in the first half of the financial year.

MATERIALS, ENERGY AND CONSUMABLES USED

Increase of 49% relates to increase in feedstock, electricity and gas prices.

DEPRECIATION AND AMORTISATION

20% decrease in depreciation relates to asset disposals and the impact of prior year impairments in the South Africa value chain on the current year depreciation charge.

OTHER OPERATING EXPENSES AND INCOME

Other expenses and income increased compared to the prior year mainly due to losses on the valuation of derivative contracts of R18,3 billion compared to a gain of R2,3 billion in 2021, as well as the translation of monetary assets and liabilities due to a 14% weakening of the closing rand/US dollar exchange rate compared to 30 June 2021.

Derivative instruments relate to our foreign currency exposure, crude oil hedging instruments, ethane swaps and the embedded derivatives in the long-term oxygen supply contracts with Air Liquide.

REMEASUREMENT ITEMS

Remeasurement items affecting operating profit include:

- A gain on realisation of foreign currency translation gains (FCTR) of R4,9 billion relating to the divestment of all our interests in Canada and R2,9 billion relating to the divestment of the European Wax business;
- A reversal of impairment of R1,4 billion related to the Chemical Work-Up and Heavy Alcohols cash-generating unit;
- A loss on scrapping of property, plant and equipment of R2,5 billion following an asset transfer between Sasol and LIP JV as part of the finalisation of the US Base Chemicals divestment at Lake Charles; and
- A profit of R3,7 billion on the divestment of 30% of our equity interest in the Republic of Mozambique Pipeline Investment Company (Pty) Ltd (ROMPCO).

EARNINGS BEFORE INTEREST AND TAX

Earnings before interest and tax (EBIT) of R61,4 billion increased by more than 100% compared to the prior year, driven by higher crude oil prices, refining margins and chemical prices.

TAXATION

Our effective corporate tax rate increased from 1,7% to 25,0%. The low rate in 2021 was mainly as a result of tax losses utilised. The effective corporate tax rate is 3,0% lower than the South African corporate income tax rate of 28%, mainly due to the realisation of FCTR on the disposal of our Canadian shale gas assets and European Wax business, through the income statement.

SASOL INTEGRATED REPORT 2022 44

DELIVERING

PERFORMANCE OVERVIEW (CONTINUED)

Performance summary | Profit | Statement of cash flows for the year ended at 30 June



Rand billion

Adjusted EBITDA improvement was attributable to higher gross margin supported by a strong macroeconomic environment, partly offset by a challenging operational performance in the SA value chain, losses realised on derivative instruments and increase in cash fixed costs which includes Sasol 2.0 benefits offset by a make-good of salary increases and return to normal maintenance activities post 2021 comprehensive response plan initiatives, with a further ramp-up in Fulco labour.

Cash available from operating activities



Cash available from operating activities increased from R34,5 billion in 2021 to R41,2 billion in 2022 due to higher EBITDA generation driven by higher prices, and dividends received from equity accounted investments (mainly ORYX GTL), offset by cash outflow on derivative and hedging losses.

	2022	2021	2020
	Rm	Rm	Rm
Cash receipts from customers	266 324	194 712	196 798
Cash paid to suppliers and employees	(210 186)	(149 598)	(154 414)
Cash generated by operating activities	56 138	45 114	42 384
Dividends received from equity accounted investments	3 043	37	208
Finance income received	986	837	792
Finance costs paid	(5 478)	(6 173)	(7 154)
Tax paid	(13 531)	(5 280)	(5 659)
Cash available from operating activities	41 158	34 535	30 571
Dividends paid Dividends paid to non-controlling	(49)	(46)	(31)
shareholders in subsidiaries	(859)	(446)	(810)
Cash retained from operating activities	40 250	34 043	29 730
Additions to non-current assets	(23 269)	(18 214)	(41 935)
additions to property, plant and equipment	(22 593)	(15 945)	(35 145)
additions to other intangible assets	(120)	(3)	(19)
decrease in capital project related payables	(556)	(2 266)	(6 771)
Cash movements in equity accounted investments	(67)		(284)
Proceeds on disposals and scrappings	8 484	43 214	4 285
Movement in assets held for sale	(549)	(427)	
Acquisition of interest in equity accounted			
investments	(56)	-	(512)
Purchase of investments Proceeds from sale of investments	(95) 26	(124) 168	(121) 483
Decrease/(increase) in long-term receivables	449	476	(466)
Cash (used in)/received from investing			()
activities	(15 077)	25 093	(38 550)
Proceeds from long-term debt	88	26 057	36 487
Repayment of long-term debt	(12 086)	(61 454)	(28 335)
Payment of lease liabilities	(2 264)	(2 180)	(2 061)
Repayment of debt held for sale Proceeds from short-term debt	(704) 28	(980) 9	- 19 998
Repayment of short-term debt	(15)	(19 717)	(977)
Cash (used in)/generated by financing activities	(14 953)	(58 265)	25 112
Translation effects on cash and cash equivalents	1 759	(2 916)	3 607
Increase/(decrease) in cash and cash equivalents	11 979	(2 045)	19 899
Cash and cash equivalents at the beginning of year	30 988	34 094	15 819
Dealers of Receiver and Alexandrian States 1977			
Reclassification to disposal groups held for sale and other long-term investments	-	(1 061)	(1624)

Commentary

CASH GENERATED BY OPERATING ACTIVITIES

Cash generated by operating activities increased by 24% to R56,1 billion compared to the prior year mainly due to an increase in EBIT driven by higher crude oil prices, refining margins and chemical prices.

ADDITIONS TO NON-CURRENT ASSETS

The higher capital expenditure is largely due to the absence of a phased shutdown at Secunda Operations in the prior period and increased sustenance capital expenditure in the current year following the easing of cash constraints.

PROCEEDS ON DISPOSALS AND SCRAPPINGS

Includes proceeds received from the disposal of our investment in Republic of Mozambique Pipeline Investment Company (Pty) Ltd (ROMPCO) (R4,1 billion), divestment of our full shareholding in Central Térmica de Ressano Garcia S.A (CTRG) (R2,6 billion), our interest in Canadian shale gas assets and our European wax business based in Germany.

REPAYMENT OF LONG-TERM DEBT

2021 includes the repayment of the revolving credit facility (RCF) and term loans with proceeds from asset disposals under the amended covenant agreements.

CASH AND CASH EQUIVALENTS

Our net cash on hand position increased from R31 billion as at 30 June 2021 to R43 billion mainly due to cash generated from operations.

CREATING VALUE

DELIVERING

Key features

ADMINISTRATION

SASOL CHEMICALS AT A GLANCE

Growing with our unique chemistry



Our Chemicals Business delivered strong results in the midst of a difficult external environment and laid a solid foundation upon which we can deliver sustained growth. We also made good progress on our ambitious sustainability goals in the way we run our operations and through the innovative solutions we provide our customers.

Brad Griffith Executive Vice President: Chemicals



INNOVATION

Sasol Chemicals fulfils Sasol Group's Purpose of "Innovating for a better world" by offering a broad, state-of-the-art portfolio of specialty and commodity chemicals for a wide range of applications and industries. As a global solutions provider, we make it possible for our customers to create products that add value, security and comfort to the daily lives of people around the world.

Strategic positioning enabling Future Sasol

Sasol Chemicals is a key pathway for Sasol's future growth with a focus on sustainability. With a well-invested global asset base, a unique portfolio and technology leadership, Sasol Chemicals is strongly positioned to deliver competitive and sustainable returns.

Overview

Sasol Chemicals has advantaged portfolios and leading positions in markets that align with powerful socioeconomic megatrends. These include a growing, urbanising middle class interested in personal care and health and wellness; increased customer and end-user demand for more sustainable and circular solutions; and the need for innovation to support renewable energy technologies and the energy transition.

Operating context

Performance was impacted by continued supply chain challenges and the Russia/Ukraine conflict, which contributed to higher oil and feedstock prices and resulted in higher average sales prices for our products. This was offset by lower sales volumes caused by reduced production in our South African operations and delayed exports of some products due to the flooding in KwaZulu-Natal, South Africa, as well as COVID-19-related market restrictions including lockdowns in China. Year-over-year volume comparisons also reflect the divestments of our US base chemicals assets in FY21 and our European wax business in March 2022.

Strategic focus areas

During FY20 – FY22, Sasol Chemicals delivered on its short-term imperatives of aligning our unique chemistry to sustainable and growing markets, reducing costs and largely completing our asset

SASOL CHEMICALS STRATEGIC ROADMAP



FY23 - FY24 Launching Growth

Deliver growth returns

STRONGLY POSITIONED TO DELIVER COMPETITIVE AND SUSTAINABLE RETURNS

6 500 customers in 118 countries

US\$10,5 billion annual turnover

Approximately 4 500 employees

embracing 51 nationalities

(excluding Chemicals SA Ops)

Presence in **17 countries**



divestiture programme. We recently completed the sale of the European Wax business and still plan to sell our sodium cyanide business pending approval from the South African Competition Commission.

With this critical phase completed, we are in the "Launching Growth" phase of our strategic roadmap. We have continued to assess how to execute it in a way that leverages our strengths in a changing, competitive market.

We plan to execute our strategy by extending our leadership through organic growth, strategic acquisitions and partnerships. Growth will be focused on products, solutions and markets

FY25+

CREATING VALUE

DELIVERING

ADMINISTRATION

SASOL CHEMICALS AT A GLANCE (CONTINUED)

Growing with our unique chemistry (continued)

where we have a unique competitive advantage, differentiating chemistry, and/or market leadership.

Simultaneously, we will unlock additional value and cost leadership in the parts of our portfolio where we can lead by creating a competitive cost base by focusing on operational, supply chain and commercial excellence and in so doing lay the foundation for green transition pathways.

Safety

As always, our commitment to working safely and operating reliably remains a top priority. Our FY22 safety results were mixed.

We began the year on a tragic note with the passing of a service provider in Sasolburg. While our recordable case rate and injury severity score both regrettably increased, we saw improvements in two other safety metrics: lost work day case rate; and fires, explosions and releases severity rate.

We continue to focus on being accountable and engaging each other in safe work practices. These practices are supplemented by technology and training and emphasise understanding and preventing risks at the job site. We will continue to learn from our experiences and apply those lessons across the organisation in our pursuit of Zero Harm.

Delivering on transformation imperatives

During our Capital Markets Day in September 2021, we highlighted three transformation imperatives to advance our Future Sasol ambition. In FY22, we made significant progress towards delivering them.

HIGHLIGHTS

- Continued unlocking LCCP value, with adjusted EBITDA from Chemicals America greater than US\$0,5 billion and 70% higher than previous year
- Received ISCC-PLUS certification at three largest European manufacturing facilities
- Delivered on Sasol 2.0 transformation targets
- Introduced 143 new products and cultivated 459 new customers
- Substantially completed asset divestment programme

The first imperative related to positioning our Lake Charles site as a sustainability hub. With development-ready land, advantaged feedstock access, prime transport infrastructure and our reputation as a reliable partner, Lake Charles is uniquely positioned to lead the way to a more sustainable chemicals industry. As an example, in June 2022, we announced a pre-feasibility study with Lotte to evaluate a facility to produce electrolyte solvents for electric vehicle batteries.

Our second imperative relates to leveraging renewable feedstocks for low-carbon solutions. Our manufacturing facilities in Marl and Brunsbüttel, Germany, and Augusta, Italy, earned ISCC-PLUS certification for the use of mass balanced bio-based and recycled feedstocks in the production of alcohols, ethoxylates, linear alkylbenzenes and derivatives, positioning us to increase our lowcarbon product portfolio. We also delivered our first sustainable surfactant made from renewable raw materials to the European market – a major step forward in creating more sustainable liquid laundry detergents and other common household products. And we partnered with Holiferm Limited to jointly develop biosurfactants made through fermentation, using yeast to convert vegetable oils and glucose into final product.

Our third transformation imperative was to continue the Lake Charles Chemicals Project (LCCP) ramp-up and unlock value from Sasol 2.0. To that end, Adjusted EBITDA from Chemicals America increased by > 70% and above US\$0,5 billion for the first time. We are proud of that progress but are not finished yet and are continuing to focus on LCCP value uplift.

Delivering sustainable operations

Chemicals is also answering the sustainability call by reducing the impact of our operations. We have set a goal to reduce our scope 1 and scope 2 greenhouse gas emissions by 30% by 2030, with the use of renewable energy being a key lever. In FY22, we made noteworthy progress and concluded multiple renewable PPAs and a CO_2 neutral steam supply agreement amounting to 72 ktpa CO_2 e reduction for our operations in Europe. We have secured a combination of physical and virtual power purchase agreements that, when fully in place, will deliver 57,6 ktpa of CO₂ reduction annually at our Eurasian manufacturing sites.

In addition, our facility in Brunsbüttel began obtaining 100% of its external electricity from renewable sources. We also announced plans to double our use of "green steam" at Brunsbüttel from a first-of-its kind biomass cogeneration facility to be built adjacent to our site and operating by 2025.

Looking ahead

Total Chemicals sales volumes for FY23 after adjusting for the Q3 FY22 disposal of the European Wax Business, are expected to be 5% – 10% higher than FY22. The increase is largely due to better operational performance and supply chain issues easing. We expect further pricing and demand volatility from continued geopolitical instability, excess inventories from China, supply chain disruptions, and the uncertainty surrounding Russian energy supply to Europe. Higher inflation and interest rates will continue to impact consumers, leading to potential demand contraction.

We will focus on the factors within our control, pursuing our priorities of safety, building our culture, customer experience, sustainability, and delivery and growth.

With our LCCP fully operational, and a streamlined, customer-centric organisational structure in place, we are building on the strength of our global assets to deliver value and drive results. Chemicals now has a solid foundation for growth, especially in end markets being reshaped by marketplace megatrends.

Our performance in FY22 gives us confidence that we can meet whatever challenges FY23 presents.

2023 PRIORITIES

SAFETY

Strive for Zero Harm

 Promote physical, emotional and mental wellbeing of our workforce

BUILDING OUR CULTURE

- Invest in our people building capabilities for growth and future readiness
- Grow diversity, equity, inclusion and belonging by driving a committed agenda with clear actions
- Embrace a collaboration mindset that leverages the innovation and experience of our colleagues, to act with speed and resilience
- Celebrate our successes

CUSTOMER EXPERIENCE

- Create value for our customers
- Advance the customer experience
- Develop a strong innovation pipeline

SUSTAINABILITY • Reduce our GHG footprint

- by enhancing and delivering on our reduction roadmaps
 Demonstrate the value
- Demonstrate the value of our chemistry in answering the sustainability call
- Develop sustainable solutions
 with our customers

DELIVERY AND GROWTH

PLANET

B

PROFIT

8

Ŵ



- Restore and enhance value through operational, supply chain, and commercial excellence
- Launch modern Enterprise Resource Planning and continue to automate and digitise
- Grow our leadership positions through investments, partnerships, and acquisitions



PEOPLE

CREATING VALUE

DELIVERING

ADMINISTRATION

SASOL CHEMICALS AT A GLANCE (CONTINUED)

Delivering with Purpose

Innovative solutions for our customers

A changing environment provides unique opportunities for Sasol Chemicals to connect our unique chemistry with our customers to help them adapt and evolve.

Making solar panels more affordable

Sasol Chemicals' new specially formulated lubricant MARLOWET SC 4000 is helping customers improve the efficiency of silicon wafer cutting – a key component in the manufacture of solar panels. MARLOWET SC 4000 demonstrates excellent lubricity during the cutting process, enabling manufacturers to improve yield and minimise waste during the manufacture of silicon panels. With MARLOWET SC 4000, manufacturers can easily cut larger, thinner wafers with minimal scratching – reducing costs and making solar panels more affordable.





Delivering on customer experience

We continually focus on improving our customer' experience. There are multiple components to that experience, and our ability to deliver innovative solutions is a key one.

We continued building a strong innovation pipeline with our customers, despite the challenges of high feedstock costs and limited product availability.

In FY22, Sasol Chemicals launched 143 new products, increasing our portfolio by more than 5%. These new products were largely driven by customer desires regarding sustainability, health and performance.

We also cultivated 459 new customers, an increase of more than 7%.



Helping make Sustainable Aviation Fuels

An innovative catalyst developed by Sasol is a key component in the rapidly growing market for carbon-neutral aviation fuel. One of the first commercial facilities for producing the fuel began operations in Germany during 2022, using Sasol's highly active latestgeneration CoFT catalyst in combination with Ineratec's FT technology to produce synthetic kerosene from green hydrogen – produced by using renewable electricity and CO₂. The product is called an "e-fuel." When used to power jet engines, e-fuel releases only as much CO₂ as was previously extracted to produce it – making it a carbon-neutral fuel.

Key customers recognise our commitment to innovation and sustainability

Multi-national German consumerproducts company, Henkel, honoured Sasol with its Beauty Care Sustainability Award for the development of PARAFOL, a high purity oleochemical-based paraffin that is used as an alternative to silicon oils in Henkel's *Fa* deodorant brand. Unilever also recognised Sasol, awarding the company a Unilever Brilliance Award for its ability to unlock critical material capacity during supply shortages and its long-term commitments to a focused sustainability roadmap.

Enabling batteries for electric vehicles

Sasol Chemicals produce an important component used to manufacture cathodes for lithium-ion batteries for electric vehicles. Using the company's proprietary NOVEL catalyst, Sasol researchers achieved ultra-low metal ion levels in LIPOXOL NR, a polyethylene glycol that serves as a carbon source in cathode manufacturing. Ultra-low metal ion LIPOXOL offers significant advantages to manufacturers – it is cost-competitive; can be produced more sustainably; and supports the delivery of superior battery capacity and longer lifetimes.





Developing sustainable surfactants

Sasol Chemicals is committed to developing sustainable solutions which will reduce dependence on petrochemicals as key ingredients in detergents, cleaning products and personal care products.

In FY22, Sasol delivered its first sustainable surfactant made from renewable raw materials to the European market.

Sasol Chemicals has also partnered with British firm Holiferm Limited to jointly develop biosurfactants, specifically sophorolipids, which are made through fermentation, using yeast to convert vegetable oils and glucose into final product. The Holiferm process offers an extensive reduction in carbon footprint compared with conventional surfactants.

DELIVERING

SASOL ENERGY AT A GLANCE

Leading the energy transition in Southern Africa



Simon Baloyi **Executive Vice President:** Energy Operations and Technology

economy while securing energy supply.

Priscillah Mabelane **Executive Vice President: Energy Business**



INNOVATION

In leading the energy transition, we give life to Sasol's Purpose by growing a broad range of low-carbon and sustainable energy solutions to our customers and unlocking new value chains to decarbonise and grow the South African economy.

Strategic positioning enabling **Future Sasol**

Sasol Energy enables Sasol to capitalise on the global energy transition, and lead the transition in South Africa. Through our talented people, proprietary technology, digitalisation, integrated value chain and strategic partnerships, we are strongly positioned to deliver competitive, sustainable returns and solutions to our customers.

Overview

We are uniquely positioned to convert a wide range of feedstocks into diverse product pools enabling us to deliver on the changing integrated energy needs of our customers, leveraging our positions in mining and gas as well as our facilities in Secunda, Sasolburg and Natref. Combined with South Africa's world-leading endowment of renewable resources, this enables us to offer all South Africans a vision of a just, low-carbon, more sustainable energy future while putting South Africa on a competitive footing in taking its rightful place in the global energy transition.

Operating context

Energy markets are fundamentally shifting towards low-carbon and are impacted by ongoing supply chain challenges and geopolitical tensions. The crude oil price and refining margins increased as a direct result of the Russia/Ukraine conflict and its impact on Russian product exports (primarily diesel).

In South Africa this has been exacerbated by profound shifts in liquid fuels supply capability with the shutdown of SAPREF and Engen's refinery, as well as consumers overwhelmed by frequent loadshedding. Sasol Energy played a pivotal role when the country was in dire need of energy. Through our Natref facility we supplied jet fuel to OR Tambo International Airport avoiding a stock out, and continue to generate our own electricity for use in our operations and to supply Eskom. We continue with exploration and drilling activities in Mozambique to ensure a sustainable gas supply to external customers and our own operations, particularly as we transition to low-carbon operations.

Key features

Significant contributor to GDP and leading corporate taxpayer in South Africa

R52,6 billion direct and indirect taxes paid in South Africa

~ **R55,8 billion** preferential procurement

Total turnover ~ R115 billion

~ 20 000 employees (including Chemicals SA Ops and Mining)

POSITIONED TO DELIVER SUSTAINABLE RETURNS AND LOW-CARBON SOLUTIONS TO OUR CUSTOMERS



STRATEGIC FOCUS AREAS

From 2020 to 2022, several steps were taken to reset and position the Energy Business for long-term success including resizing the portfolio through divestment of non-core assets, delivering on Sasol 2.0, growing the mobility and commercial businesses which will position us to extend our market leadership to 10% by 2030. and building of key capabilities.

We have made significant progress on execution of our 2030 GHG roadmap most notably, signing of key terms to procure renewables exceeding 600 MW for delivery in 2025 or earlier, approving of capital and advancing of term sheets to secure LNG.

We are shaping the development of South Africa's green hydrogen ecosystem, which includes applications in fuel cell hydrogen mobility, reigniting the steel industry and creating a global sustainable aviation hub at OR Tambo International Airport. The re-purposing of existing assets presents opportunities to fulfil the growing demand for sustainable products.

We are also leading pre-feasibility studies on greenfield hydrogen mega projects including Boegoebaai.

SASOL ENERGY AT A GLANCE (CONTINUED)

Leading the energy transition in Southern Africa (continued)

STRATEGIC FOCUS AREAS (continued)

Sasol Energy's ambition is to lead the energy transition in Southern Africa through three strategic pillars:

	Ambition	> 2022 delivery	Key milestones to 2030
Decarbonise our existing operations	Significantly reduce our GHG emissions through: • Integrating renewables into our operations • Energy efficiency • Transition to low-carbon feedstocks	Advanced procurement of renewable energy Extended the gas supply plateau from existing reserves in Mozambique Progressed term sheets to secure LNG** Developed a fine coal briquetting technology ** Liquified natural gas	Secure additional gas as transitional feedstock Procure 1 200 MW of renewable energy for our South African operations by 2030
•° & • کیک Preserve value	 Ensure safe and reliable operations Maximise value delivery from our strong asset base and technology advantage through Sasol 2.0 Unlock full potential of mobility and commercial sectors by building capabilities and partnerships, and maintain our customer-centric approach 	RCR 0,27 – five fatalities Launched Sasol Rewards loyalty programme Grew market share in mobility and commercial sales channels	Zero Harm EBITDA uplift > R7 billion by 2025 Grow mobility and commercial market share by 5 – 10 % by 2030
Grow new value pools	 Play a leading role in shaping and orchestrating the green hydrogen economy for South Africa Produce first green hydrogen from existing assets Strategic partnering to progress in mega-scale green hydrogen projects 	Signed an agreement for a pre-feasibility study of a mega-scale green hydrogen project Concluded FID* on a green hydrogen production project in Sasolburg * Final investment decision	Yield green hydrogen and related application by 2023 Produce aviation fuels with production partners by 2026 Deliver green hydrogen for export by 2030
HIGHLIGHTS		Safety	our continued commitment

- Increased EBITDA above 100% compared to the prior year
- Various partnerships to deliver new value pools
- Exceeded Sasol 2.0 targets for 2022
- Completed asset divestment programme
- Launched Sasol Rewards programme
- Donated food and medical supplies to fenceline communities after KwaZulu-Natal floods

We remain relentless in our continued commitment to pursuing Zero Harm as an operational reality.

Our concerted efforts are predominantly anchored in our HSI programme and embedding and maturing on critical SHE and operational processes. Regrettably, we lost four colleagues in this reporting period in work-related incidents three at Sasol Mining, one at Secunda Operations. Our recordable case rate increased to 0,27 from 0,26 in 2021. The fires, explosions and releases severity rate improved by 24% to 2,9 compared to 3.8.

Delivering on our asset divestment programme

In line with our strategic objectives, we completed the divestment of our interest in the Central Térmica de Ressano Garcia gas-fired power station in April 2022 and 30% of our interest in Republic of Mozambique Pipeline Investments Company in June 2022. In July 2021 we closed the divestment transaction of all our shale gas interests in Canada.

Advancing our gas production in Mozambique

We made significant progress at our operations in Mozambique where gas production is planned to come off plateau in 2028. The PPA drilling campaign was executed safely amid COVID-19, within cost and schedule. The team completed four wells with verv positive results. The drilling campaign continues in 2023 to extend drilling in other areas adjacent to the existing fields, to ensure security of supply to South Africa.

2023 PRIORITIES



- Verify critical control effectiveness through leadership assurance
- Embed the HSI programme with focus on process safety

BUILD A HIGH PERFORMING TEAM

- Entrench a values-driven culture
- Build skills and capabilities to improve competitiveness
- · Grow diversity and inclusion

CUSTOMER FOCUSED

- Preferred energy brand in Southern Africa
- Develop compelling customer value proposition through convenience partnerships
- Play a leading role in South Africa's Just Transition
- Enhance Social Investment and sponsorship programmes





8

i

PROFIT

- Finalise procurement contracts for renewable energy



PEOPLE

CREATING VALUE

DELIVERING

ADMINISTRATION

SASOL ENERGY AT A GLANCE (CONTINUED)

Delivering with Purpose

Transforming our operations and progressing on our strategy

Developing a fine coal briquetting technology

Reducing reliance on coal as a primary feedstock in our South African operations is a key lever to lower our GHG emissions. As a first step, we need to start decommissioning coal-fired boilers at Secunda Operations (SO). A novel fine coal agglomeration technology developed by Sasol and a technology partner is enabling this. By developing briquettes, we are able to make better use of fine coal: the briquette can be gasified for conversion into products rather than burnt as a fuel, reducing the amount of coal used at SO and thus CO, emissions.



• Securing renewable energy at scale

In our pursuit in our ambition to be Net Zero by 2050 we need to secure substantial amounts of renewable energy. By 2030, we plan to procure 1 200 MW. As a start, we are procuring 600 MW jointly with Air Liquide. The projects to supply the first 150-300 MW of wind and solar energy are on track to deliver electrons for 2025 or earlier. Renewable energy is also being procured for green hydrogen production at our Sasolburg site. We expect to conclude negotiations for these renewable energy power purchase agreements soon.

Processing bio-sludge to reduce emissions

Among the sustainable carbon feedstocks we are assessing to use at our Secunda and Sasolburg sites are biomass (for gasification), biogas and unavoidable process CO₂. By re-routing bio-sludge from our biological water treatment plants to gasification, a portion of the carbon is reconverted into usable products. This solution, developed and trialled by Sasol, means we can shut down bio-sludge incinerators with associated positive GHG and air emission impacts.



Producing green hydrogen in Sasolburg

As green hydrogen is a key enabler to repurposing our assets in Sasolburg and Secunda, developing green hydrogen innovations is the focus of our renewable energy plans. Our Fischer-Tropsch (FT) technology is agnostic to the source of carbon and hydrogen feedstock so we can easily substitute grey hydrogen and fossil-based carbon with green hydrogen and sustainable carbon. This will allow us to use existing facilities to produce the sustainable fuel and chemical products the world needs.

At our Sasolburg site, we plan to produce green hydrogen towards end 2023 using our 60 MW electrolyser. Initially, the green hydrogen produced will be for heavy-duty mobility in commercial transportation and mining, city buses, green steel and back-up power.

Green hydrogen allows for the decarbonisation of hard-to-abate industries such as aviation, steel and heavy-duty mobility. However, the main component in its production is the electrolyser, which still requires technology maturation and a significant cost reduction to achieve the large-scale roll-out of green hydrogen production.

Rewarding our retail customers

Our Sasol Rewards loyalty programme allows customers to earn points from their fuel purchases. These points can be redeemed against fuel and in-store purchases at all participating Sasol Retail Convenience Centres (RCCs).

We are now working to deliver modernised stores, improved in-store offerings and more RCCs in high-growth areas. Sasol is an iconic South African brand and we are dedicated to providing the best customer experience and ensuring our forecourts are a destination, not just a pitstop.





By the end of July, **more** than 640 000 motorists had registered, representing 5 million transactions and 100 million litres of loyalty fuel sold.



CREATING VALUE

DELIVERING

SASOL ENERGY AT A GLANCE (CONTINUED)

Delivering with Purpose

Transforming our operations and progressing on our strategy

Planning for Sustainable Aviation Fuel (SAF) production

The airline industry accounts for around 2,5% of global GHG emissions. We can help decarbonise the sector by producing SAF using sustainable feedstocks and our FT process, leveraging our assets at Secunda Operations (SO).

The first step in plans to produce SAF at Secunda Operations is the HyShiFT project. This is being developed in partnership with Enertrag, Linde and Hydregen and is targeting participation in the German government's H2 Global auction platform.

Beyond the HyShiFT project, with minor changes to the existing SO plant configuration, we can expand SAF production to around 8 000 bbl/day. With major refinery modifications, SO's SAF production potential is around 20 000 bbl/day.

The rate at which we can accelerate SAF production depends on how quickly the cost of green hydrogen and renewable energy technology declines. It also relies on the sourcing of sufficient sustainable carbon feedstock such as biomass, unavoidable industrial CO₂ and ultimately carbon captured directly from the air.

Elevating forecourt convenience at The Pantry

Our partnership with the Marble Group's 'The Pantry' in Rosebank, Johannesburg offers a bespoke retail experience that has taken forecourt convenience to a new level with an ultra-modern retail outlet, hybrid supermarket-deli and Sasol fuel station.

The Pantry offers forecourt customers Sasol Turbo[™] Unleaded 95 and 93 and Sasol Turbodiesel[™] ULS 10 and 50ppm while they enjoy a high-end retail shopping experience.



Considering Natref hybrid refinery concept

The recent postponement to July 2027 of the planned promulgation of South Africa's Clean Fuels II regulations as well as the publication of the country's biofuels regulations provide an opportunity to position the Natref crude oil refinery as a valuable and cleaner inland asset.

Our studies into co-processing crude oil and bio-feedstock indicate that we could transition Natref to meet the Clean Fuels II requirement using this hybrid approach at a significant lower cost. Pre-feasibility estimates show an overall reduction in Natref's scope 1 and scope 2 emissions. In relation to scope 3 emissions, we anticipate reductions from Natref petrol through the supply of bio-blended fuel into the market by the end of the decade. We have taken the first step by investing to produce Clean Fuels II compliant diesel by November 2023.



Investigating the feasibility of a green hydrogen hub

Across the world, countries are recognising the role green hydrogen can play in decarbonisation. As renewable energy is the most significant component of the cost of this hydrogen, South Africa's wind, solar and land resources present a production advantage.

In October 2021, Sasol signed an agreement with the Northern Cape Economic Development, Trade and Investment Promotion Agency for a pre-feasibility study into the potential of Boegoebaai as an export hub for green hydrogen and its derivatives, such as green ammonia, green methanol and SAF.

Initially, we are assessing the development of a 5 GW electrolyser, a green hydrogen hub and a regional integration masterplan. The project concept entails the construction of a facility to produce green hydrogen and the downstream processing of derivatives. Given the Northern Cape's potential for renewable energy, the regional and national impact of establishing the enabling manufacturing, support industry, logistics and social infrastructure could be transformational.

The pre-feasibility study is scheduled to be completed in calendar year 2023.

To ensure sustainable benefits for local communities and the country, an infrastructure project of this scale requires a partnership approach anchored on localisation. As the lead project integrator, Sasol is working with government to bring strategic partners and other role players together to drive the industrialisation of the Northern Cape. These include potential customers, funders, investors, technology suppliers as well as South African green energy providers.



CREATING VALUE

DELIVERING

ADMINISTRATION

SASOL ecoFT AT A GLANCE

Building sustainable businesses with our advantaged Fischer-Tropsch (FT) technology



Sasol ecoFT spearheads our vision to produce lowcarbon fuels and chemicals globally, by building new sustainable businesses and leveraging our advantaged Fischer-Tropsch (FT) technology. We believe that FT is uniquely positioned to thrive in a fossil fuel-free world. Sasol ecoFT's key focus is to produce and market Sustainable Aviation Fuel.

> Marius Brand Executive Vice President: Sasol 2.0 Transformation



INNOVATION

Climate change is a global challenge that affects us all. Sasol ecoFT is pioneering sustainable fuels and green chemicals to transition to a Net Zero world.

THE REAL PROPERTY OF THE PROPERTY OF THE REAL PROPE

Strategic positioning enabling Future Sasol

Sasol ecoFT is pioneering sustainable fuels and chemicals through Sasol's proprietary FT technology that converts green hydrogen and sustainable carbon sources into sustainable products. As a global leader in synthetic fuels and chemicals, Sasol has more than 70 years' experience in providing sustainable FT solutions. We seek to contribute to a thriving planet, society, enterprise and innovate for a better world.

Overview

Sasol is committed to accelerate our transition to a low-carbon world in support of the objectives of the Paris Agreement and our ambition to achieve Net Zero emissions by 2050. Sasol ecoFT's intent is to steer our aspiration to globally produce low-carbon fuels and chemicals. Our key focus is to produce and market Sustainable Aviation Fuel (SAF).

We are distinctly placed to enable the production of sustainable synthetic fuels and chemicals (PtX), which is expected to benefit from declining renewable electricity and green hydrogen production costs. This opportunity is being realised by collaboratively creating a commercial model that will benefit all parties.

Operating context

The aviation sector is a material contributor to GHG emissions globally and is under significant pressure to decarbonise. Our FT technology can provide SAF and associated solutions that have exceptional abatement characteristics and can be produced from nearly unlimited green feedstocks. Sasol's FT process is particularly well-suited to produce SAF.

STRATEGIC FOCUS AREAS

Sasol ecoFT is following a phased approach to growing the new sustainable business from a set-up phase (2021 to 2025), moving through to start-up (2025 to 2030), then ramp-up (2030 to 2040) and progressing to mature phase by 2040+. Our objective during the initial phases is to take a small equity position in potential demo or pilot

Key features

Create value through **partnerships** in key markets across the value chain

Continue **advancing** our **PtX technology** and product offering through in-house research and collaboration with leading companies

Advance offerings across licensing, catalyst sales, and specialised technical services in the sustainable FT solutions space



Includes equity investments in PtX facilities, licensing of FT technology, catalyst supplies, technical services, as well as the production and marketing of sustainable low-carbon synthetic fuels, such as SAF, and chemicals.

WHAT IS SUSTAINABLE AVIATION FUEL (SAF)?

SAF is a drop-in sustainable alternative to fossil jet fuel, requiring very minor changes to existing aircraft or supporting infrastucture. According to IATA, SAF will be the only energy solution to mitigate the emissions growth of the aviation industry in the medium term it has repeatedly called on governments to provide regulatory support for SAF production.

plants to mitigate technology integration and business risk while the regulatory frameworks are matured and physical capacity built to manage the potential growth in quantity of plants from initially one to two plants per annum to an ambition of multiple new plants per annum during the mature phase.

CREATING VALUE

DELIVERING

SASOL ecoFT AT A GLANCE (CONTINUED)

Building sustainable businesses with our advantaged Fischer-Tropsch (FT) technology (continued)

STRATEGIC FOCUS AREAS (continued)

Over the past two decades CO₂ emissions have risen rapidly with almost 2,5% of total global carbon emissions coming from aviation industry. Significant research and development is going into exploring and pursuing technologies to help reduce emissions. Sasol's proprietary FT technology has been proven at scale and can advance decarbonisation. Sasol ecoFT aims to leverage this technology and focus on producing SAF.

Sustainable Aviation Fuel solution

SAF is seen as one of the viable large-scale carbon reduction solutions for the aviation sector and is positioned to play a critical role in the decarbonisation of the industry. While only a marginal part of demand today, SAF could represent up to 50% of aviation fuels by 2050. SAF consists of a basket of fuel technologies, one of which is Power-to-Liquids. PtL fuels offer emissions reductions of up to 99% compared to fossil jet fuel when using renewable electricity throughout the production regardless of the CO_2 alternative used. At the same time, this means that the PtL-route is superior to other technology pathways in terms of GHG reduction as hydro-processed esters and fatty acids (HEFA) and alcohol-to-jet achieve a reduction of only 73 – 94%.

HIGHLIGHTS

- Resourced the business appropriately with the right skills and experience, by appointing a Sasol ecoFT leadership and supporting team to focus on business development with an agile governance framework.
- We fundamentally believe that partnerships will be increasingly important to address global climate change issues. As we seek to enhance our competitive position and accelerate our transition, we will collaborate with both public and private sectors.
- During the year we made various partnership announcements linking to specific feasibility studies towards potential SAF PtL projects within the European Union.
- Announced the CARE-O-SENE research project, whereby Sasol will collaborate with German and South African research institutes to commercialise FT catalyst to achieve industryleading kerosene and SAF yields.

We are nurturing an entrepreneurial culture and mindset to learn outside of the constraints of our existing businesses.

We are broadening and securing key partnerships with a focus on closing any capability or value chain gaps.

Building an attractive venture pipeline with long-term partners is a key priority as we position the integrated technology offering to produce SAF in selected global geographies. Our immediate focus is to advance some of the pre-feasibility opportunities into demonstration units where we can test the integrated ecosystem.

Potential value pools

We are also further articulating our go-to-market and product monetisation offering, where we believe we could derive significant value pools post-2030 from our equity positions, catalyst sales, technology licensing and technical services.

Our proven FT processes, having served well for more than 70 years, are fully compatible with green feedstocks and can produce sustainable products. As this is very much sought after in a low-carbon world our FT technology has great potential. The potential of green hydrogen is a very exciting area as it could enable Sasol to achieve significant decarbonisation in the future. Our inherent capabilities and strengths translate into numerous potential roles that Sasol can play in *inter alia* the green hydrogen economy. The feedstock flexibility means it can use green hydrogen and bio-based carbon or unavoidable captured carbon or direct air captured CO₂ to produce sustainable synthetic fuels and chemicals. Sasol's deep experience in producing synthetic fuels from coal and natural gas in largescale plants is key in this regard.

The global PtX technology solution is a combination of Power-to-Liquids (PtL) and Power-to-Chemicals (PtC). PtL is rapidly developing through increasing demand for SAF and presents a global growth opportunity for Sasol ecoFT as it is likely to be one of the first and most attractive applications of FT. Sasol is a leader in FT technology applications, and therefore we are well positioned to win in the SAF market, building on our history of providing differentiated solutions across the globe at economy scale operations backed by an extensive technology and research capability.

Power-to-X (PtX) process

The PtX process relies on the supply of a sustainable carbon feedstock (biomass or other unavoidable industrial carbon dioxide sources, or carbon directly captured from air) and the production of green hydrogen through electrolysis using renewable energy.

Carbon and hydrogen are converted to synthesis gas, a mixture of carbon monoxide and hydrogen, which in turn is converted to longer-chain hydrocarbons for the production of SAF or other fuels and chemicals via the FT process.





Looking ahead

Our focus is to progress the various feasibility and pre-feasibility studies with our partners and submit the necessary funding applications to the relevant funding bodies to ensure effective execution of the studies and to mature the opportunities to a potential investment decision.

In addition, we are investigating opportunities within low renewable energy cost and carbon-rich environments to develop large-scale opportunities with strategic partners. Focused partnering efforts will continue with industry leaders and investors as we expand our partnering construct to strengthen our technology and project/business growth investment strength.

We are exploring global opportunities to produce low-carbon aviation fuel from lower-carbon-content fossil fuels as we transition.

CREATING VALUE

DELIVERING

OVERNANCE AND REWAR

ADMINISTRATION

SASOL ecoFT AT A GLANCE (CONTINUED)

Delivering with Purpose

Leveraging our extensive Fischer-Tropsch experience

Expanding our G2L[™] collaboration with Topsoe

Building on our successful partnership, Sasol ecoFT and Topsoe are working to jointly license and develop technologies for the production of sustainable liquid fuels and chemicals using FT technology.

We offer customers integrated solutions across the value chain as a single point licence to produce sustainable synthetic fuels and chemicals – specifically PtL or e-Fuels – using sustainable carbon sources, green hydrogen and renewable energy. In addition, we offer basic engineering, catalyst, hardware and specialised technical support.

Together, we are also developing new technologies, such as Topsoe's electrified reforming platform, solid oxide electrolysis and Sasol's next generation FT catalyst to maximise product yields and enhance carbon- and hydrogen-conversion efficiency. Ultimately, this will help reduce fuel and chemical greenhouse gas emissions.

Investigating Sustainable Aviation Fuel production in Sweden

Sasol ecoFT and energy group Uniper formed the SkyFuelH₂ joint venture to investigate the possibility of establishing a facility in Sollefteå, Sweden to produce SAF based on green hydrogen and carbon from biomass using the FT process. As part of the agreement, Sasol will supply the FT catalyst and technical services and market our share of the product on behalf of the joint venture.



Exploring the production of Sustainable Aviation Fuel in Hamburg

Under the name 'Green Fuels Hamburg', energy supplier Uniper, energy technology group Siemens Energy, aircraft manufacturer Airbus and Sasol ecoFT are investigating the feasibility of producing CO₂-neutral kerosene, or PtL kerosene, in Germany.

Supported by the Technical University of Hamburg, the Hamburg Senate and Hamburg Airport, Green Fuels Hamburg aims to make a significant contribution to decarbonising aviation. If feasible, the production capacity would be at least 10 000 tonnes of green kerosene annually from 2026, representing 20% of the blending quota of PtL kerosene specified by the German government in its PtL roadmap. The potential facility would use the FT process to produce SAF from green hydrogen and processed biogenic carbon dioxide.



airplane will aim to fly on 100% H2-Sustainab Aviation Fuel produced by Sasol ecoFT

Accelerating power-to-liquids (PtL) for near-carbon-neutral flights

German aircraft manufacturer Deutsche Aircraft and Sasol are working on a joint research project for H₂-SAF (PtL) applications, with plans to collaborate on the certification of sustainable 'drop-in' jet fuels and the ramp-up of PtL use in aviation.

© ncrete cH emicals



Paving the way to clean cement

Concrete Chemicals – a consortium of Sasol ecoFT, global cement producer CEMEX and renewable energy company ENERTRAG – is studying the feasibility of clean cement production by converting emitted CO_2 into renewable chemical products and clean, synthetic fuels.

The partners will combine their technical know-how in a feasibility study in Rüdersdorf, Germany. Sasol will contribute FT technology to produce synthetic and Sustainable Aviation Fuel; ENERTRAG will produce green hydrogen with energy from wind and solar plants; and CEMEX will capture CO₂ generated during the production of cement.





With its D328 eco, Deutsche Aircraft is developing a plane that will achieve near-carbon neutrality. It will be able to use any certified SAF and regular kerosene, as well as PtL-based fuels.

The H_2 -SAF (PtL) application is a scaleable, long-term solution to minimise the CO₂ footprint of aviation. The process uses CO₂ recycled from regular air and hydrogen, produced with green energy, to form a synthetic fuel. Fuels like this have the same performance characteristics as regular kerosene: high energy density at low volume, proven safety and full compatibility with established infrastructure. They also contain fewer aromatics and sulphur, less CO₂ emissions and non-CO₂ or contrail effects.

As a first step in the research partnership, we will explore the compatibility of materials and system components with blended synthetic fuels produced through Sasol's FT technology in our existing coal-to-liquids (CTL) process.

The CARE-O-SENE catalyst research project, supported by Federal German Government grant funding, was announced. Sasol, Helmholtz-Zentrum Berlin, and other German and South African

research consortium members aim to commercialise next generation high kerosene yield catalyst used in the Sasol FT technology process, with the objective of an industry-leading >80% kerosene yield in the production of SAF.



Catalyst Research for Sustainable Kerosene

DELIVERING

ADMINISTRATION

GOVERNANCE | GOVERNANCE AT A GLANCE

Maintaining sound governance

Sound corporate governance is essential at Sasol. It is the cornerstone of our business and the foundation of our strategy which supports the delivery of Future Sasol.

Our governance structure forms an integral part of how we do business.

The focus of the Board is to ensure that strategy, sustainability, risk and performance considerations are appropriately balanced and effectively integrated in all we do.



WE REMAIN COMMITTED TO:

- The safety of our people our top priority. We promote a caring safety culture and are focused on Zero Harm.
- Ensuring an ethical culture.
- Promoting environmental, social and governance (ESG) considerations. This is reflected in our Purpose – 'Innovating for a better world' – as well as our strategic direction.

Human Rights

We align our practices with the United Nations Guiding Principles on Business and Human Rights. Our compliance efforts are governed by various policies and practices which include, among others, the following:

Code of Conduct	Human Rights Policy	Human Resources Policy
Safety, Health and Environmental Policy		Supplier Code of Conduct

Supply Chain Policy Supplier Industrial Relations Procedure Security Policy

We updated the Sasol Code of Conduct (the Code) to reflect a world where there is a collective responsibility on business to address ethical issues in decision-making. Together with our values, Purpose and strategy, the updated Code serves as a foundation of how we behave and manage our businesses. We do business in an ethical way.

Our Whistle-blower Policy sets out our commitment to protecting all stakeholders who, in good faith, report contraventions of the Code, values, Sasol Policies or regulatory requirements.

Sustainability

Advanced progress on incorporating the Ten Principles of the UN Global Compact in growing a sustainable business

Aim to be improve our overall ESG performance ratings

ESG Rating Agency	Our rating
S&P Global CSA (DJSI)	54%
MSCI	BB
SustainAlytics	39,1 (high risk exposure)
FTSE Russell (FTSE4Good)	Included
CDP Climate Change	A-
CDP Water	A-

- We are committed to implementing measures to improve our ESG performance and have set our Net Zero emissions ambition for 2050 and a target for a 30% reduction in greenhouse gas emissions by 2030.
- Over a decade of 'Excellent' rating in EY Excellence in Integrated Reporting Awards for our Integrated Report.
- Rated top in our sector Energy, Natural Resources and Chemicals, in Integrated Reporting Assurance Services (IRAS) 2021 annual review for our Sustainability Report.

Stakeholder communication

We continue to consider issues around stakeholder perceptions and the Board takes the legitimate interests and expectations of stakeholders into account when making decisions. A systematic and integrated approach to stakeholder engagement is in place across the Group.

Extensive engagement across the spectrum of Sasol's numerous and diverse stakeholders informs our holistic climate change management approach. Sasol is committed to maintaining this level of engagement and transparency as it is an effective mechanism to help us understand shareholder concerns and expectations in order to make informed decisions regarding Sasol's climate change governance, reporting and disclosures and other matters of import to stakeholders.

CREATING VALUE

DELIVERING



Governance at Sasol

We are a values-based organisation and are committed to the highest standards of business integrity and ethics in all our activities. The Board ensures that Sasol is governed effectively in accordance with good corporate governance practice, appropriate and relevant non-binding industry rules, codes and standards and internal control systems. The Board is satisfied that it fulfilled all its duties and obligations in the 2022 financial year.

Compliance

As a company listed on the Johannesburg Stock Exchange (JSE) and on the New York Stock Exchange (NYSE) for purposes of our American Depositary Receipt programme, Sasol is subject to, and has implemented controls to provide reasonable assurance of its compliance with all relevant requirements in respect of its listings. The Board confirms that Sasol complies in most significant respects with the governance standards imposed on domestic United States' companies listed on the NYSE and that we apply all the principles of the King IVTM Report on Corporate Governance for South Africa 2016 (King IVTM).

The Board further confirms that the Company is in compliance with the provisions of the Companies Act 7l of 2008 (the Companies Act) specifically relating to its incorporation and is operating in conformity with its Memorandum of Incorporation. Specific areas of law have been identified as key Group legal compliance risk areas (safety, health and environmental laws, anti-bribery and anti-corruption laws and competition law) and risk mitigation controls have been implemented for each of these areas, aiming to achieve a balanced approach on compliance taking into consideration Sasol's obligations and also the Company's rights. The Board and its Committees continue to closely monitor the implementation of the Company's legal compliance policy and processes and improve thereon to mitigate the risk of non-compliance with the laws in the various iurisdictions in which Sasol does business.

In the year under review, there were no material violations of any laws or regulations, nor were any material penalties or fines imposed on the Company or its directors for contraventions of any laws or regulations.

The Company Secretary

The effective functioning of the Board is facilitated and supported by the Company Secretary, Ms Michelle du Toit, who was appointed as the Group Company Secretary of Sasol Limited on 1 January 2021. She is not a Director of Sasol Limited.

Having considered the competence, qualifications and experience of Ms du Toit, the Board is satisfied that she is competent and has the appropriate qualifications and experience to serve as the Company Secretary. The Company Secretary provides a central source of guidance and support to the Board on matters of good governance and changes in legislation while maintaining an arm's length relationship with the Board and the Directors.

A statement on Sasol's application of the principles of King IV™ is available on www.sasol.com.

For more details on the responsibilities, powers, policies, practices and processes of the Board, its Directors and the Company's executives and other officials, refer to the Board Charter, together with the Company's Memorandum of Incorporation on our website, www.sasol.com.

Our governance structure

The Group's governance structures are regularly reviewed and provide for the assignment of authority while enabling the Board to retain effective control. The structures support effective and ethical leadership, good corporate citizenship and sustainability and are applied in the best interests of Sasol and our stakeholders. The necessary policies and processes are in place to ensure all entities in the Group adhere to essential Group requirements and minimum governance standards.



1 The Board appoints Group Executive Committee members on the recommendation of the CEO and the Nomination and Governance Committee.

CREATING VALUE

GOVERNANCE (CONTINUED) Our Board of Directors

Our Board of Directors is responsible for the strategic direction and control of the Company and brings informed and effective judgement to bear on material decisions reserved for the Board Its sets the tone for ethical and effective leadership.

The Board's diversity and skills ensure that Sasol is guided to deliver growth to all our stakeholders. The careful selection of individual directors to ensure the most appropriate expertise and experience underpins the effectiveness of the Board in fulfilling its role.

The roles and functions of the Chairman, Lead Independent Director and President and CEO are described in the Board Charter available on our website at www.sasol.com.

20-F For the skills and experience of each Director refer to the Form 20-F available on our website at www.sasol.com



(appointed: 2016)

Director and Chairman (appointed: 2019)

Date of birth:

1954 (68)

MBA

Member

Trix

Nationality:

South African

Qualifications

Date of birth 1962 (60) Nationality: Mozambican

Qualifications BCom, BCom (Economics) (Hons), BEng (Electrical), Post-graduate Certificate in Management Studies

Committee: Chairman of the Nomination and Governance Committee

· Capital Investment and Remuneration Committee

Digital Committee · Safety, Social and Ethics Committee

Committee:

Date of birth:

Nationality:

CA(SA) LLB

Committee:

Member:

South African

Oualifications:

BCom, BCompt (Hons),

Audit Committee

Remuneration Committee

1963 (59)

Member[.]

- Remuneration Committee
 - Committee

Mpho

Nkeli

Independent

Date of birth:

1964 (58)

non-Executive Director

(appointed: 2017)

Nomgando Kennealy Matyumza

Independent Independent non-Executive Director non-Executive Director (appointed: 2017) (appointed: 2014)

Date of birth: 1958 (64) Nationality: South African

Qualifications: BCom (Accountancy) (Hons)

- Committee: Chairman of the Audit Committee
- Member: Capital Investment and Digital Committee
- Nomination and Governance Committee

non-Executive Director (appointed: 2018)

Date of birth: 1972 (50)

Nationality: South African **Oualifications:** BA (Human Sciences), BA (Hons) (Politics), MSc (Environmental Change and Management), Executive Certificate: Climate Change and Development, HIID

Committee:

 Chairman of the Safety. Social and Ethics Committee

- Member Capital Investment and Digital Committee
- Nomination and Governance



Hanré

Rossouw

Martina

Independent

Date of birth:

Nationality:

Oualifications

MSc (Chemistry)

PhD (Chemistry)

Capital Investment and

Remuneration Committee

· Safety, Social and Ethics

Digital Committee

Committee:

Committee

Member:

1960 (62)

German

non-Executive Director

(appointed: 2018)

Flöel

Nationality: South African

Oualifications: BSc (Environmental Science), MBA

Committee: Chairman of the

- Remuneration Committee Member
- · Safety, Social and Ethics Committee
- Nomination and Governance
- Committee

Stanley Subramoney

Executive Director and **Chief Financial Officer** (appointed: 2022)

Date of birth: 1975 (47)

Nationality: South African British

Qualifications: BEng (Chem), BCom (Hons)

Committee Member:

MRA

Digital Committee



- Capital Investment and
- Date of birth: 1958 (63)

BCompt (Hons)

Executive Director and President Independent and Chief Executive Officer non-Executive Director (appointed: 2020) Date of birth: 1963 (59)

Kathy

Harper

Nationality: American Oualifications BSc (Industrial Management), MRA Committee:

Member: Audit Committee **Executive Director** (appointed: 2019)

Date of birth: 1970 (52) Nationality: South African **Oualifications**: BA LIB

Committee: Member:

Vuyo

Kaĥla

- · Safety, Social and Ethics
- Committee
- Capital Investment and Digital Committee

Westwell Independent non-Executive

Director and Lead Independent Director (appointed: 2012)



Stephen

Oualifications: BSc (Mech Eng) MSc (Management), MBA Committee: Chairman of the Capital Investment and Digital Committee

- Member: · Safety, Social and Ethics
- Committee
- · Nomination and Governance
- Committee Audit Committee

shall consist of a maximum of 16 Directors. Up to five may be Executive Directors. One-third of Directors must retire at every Annual General Meeting and are eligible for re-election. The Board determined that it will comprise a maximum of 14 directors.

In terms of our Memorandum

of Incorporation, the Board

Mr C Beggs retired as Independent non-Executive Director of Sasol Limited on 31 August 2021. Messrs ZM Mkhize and PJ Robertson retired as Independent non-Executive Directors of Sasol Limited at the conclusion of Sasol Limited's Annual General Meeting on 19 November 2021. Mr P Victor resigned as Executive Director and Chief Financial Officer on 30 June 2022.

Independent non-Executive Director (appointed: 2021)

Qualifications:

(Accounting Science), CA(SA) Committee:

Nationality:

South African

Fleetwood

(appointed: 2019)

Date of birth:

Nationality:

BEng (Mech)

Committee:

Member:

South African

Oualifications:

Committee

Committee

Safety, Social and Ethics

Capital Investment and Digital

1961 (61)

Grobler

Member:

 Audit Committee Remuneration Committee

CREATING VALUE

DELIVERING

GOVERNANCE (CONTINUED)

Sasol recognises the benefits of having a diverse Board. Directors are chosen for their corporate leadership skills, experience and expertise. A combination of different business, geographic and academic backgrounds as well as diversity in age, gender and race allow for robust debate and more considered decision-making, supporting the sustainable growth of the business.



Policy on diversity

It is the Board's policy that broader diversity at Board level will be promoted, all facets of diversity will be considered in determining the optimal composition of the Board and, where possible, be balanced appropriately. All Board appointments are made on merit, having due regard for the benefits of diversity which the Board as a whole requires to be effective.



of each director refer to the

Form 20-F.

Tenure, independence and succession

All non-Executive Directors are considered to be independent and the Board has determined that Directors may serve on the Board for up to nine years, extendable annually up to a maximum of 12 years. The Board's succession plans aim to achieve an optimal balance between independence and continuity on both the Board and our Board Committees. It is for this reason that the Board extended the term of our Lead Independent Director, Stephen Westwell, following a review and confirmation of his independence. His experience, knowledge and independent judgement continue to benefit the Company.

The Nomination and Governance Committee considers the independence of Directors and their other commitments when they are first appointed, as well as annually, or at any other time when a Director's circumstances change and warrant re-evaluation. This is done to determine whether a Director has sufficient time to discharge his or her duties effectively and is free from conflicts that cannot be managed satisfactorily. Should the Nomination and Governance Committee be of the view that a Director is over-committed or has an unmanageable conflict, the Chairman will meet with that Director to discuss the resolution of the matter to the satisfaction of the Committee.

The Nomination and Governance Committee is of the view that no Director is over-committed.

Focus areas of the Board and its Committees

The Board Charter and Board Committees' terms of reference are reviewed as and when required but at least every second year to ensure they remain relevant and aligned with the Companies Act and other relevant regulatory requirements, King IV[™] and governance best practices.

The Board uses its meetings to discharge its governance and regulatory responsibilities. Its work plan and those of its Committees outline the matters which should be dealt with at meetings and are aligned with the responsibilities and requirements set out in the Board Charter and the Committees' terms of reference. Matters considered include operational and financial performance, matters of strategy, risk and opportunity, ESG and compliance, and matters reserved for Board decision-making.

There are seven Board meetings a year. The Board also meets twice a year to discuss strategy. For the reporting period, the Board held its seven meetings, two strategy meetings and four additional special meetings.

Skills and experience of our Board

Our Board has the following skills and expertise (% of Directors):



Creating an ethical culture and collective perspective is essential.

Our Directors must:

- have strong values, ethics and integrity;
- foster unity and commitment;
- follow a risk-based approach;
- facilitate open frank communication with management;
- have meaningful discussions/ask critical questions; and
- not dominate discussions.

92

Effective and ethical leaders complement and reinforce each other. By setting an example of doing business responsibly, Directors demonstrate their continued commitment to Sasol's values.

13 Meetings

9/% * Attendance

* Attendance record: Due to prior commitments, Ms MEK Nkeli and Mr FR Grobler could not attend a special meeting that had not been scheduled in advance.

To transition to Future Sasol, we need to lead in the energy

significant time in plotting our journey. It is essential that

transition, deliver on our emission-reduction targets and meet our air quality compliance obligations. We have invested

DELIVERING

ADMINISTRATION

GOVERNANCE (CONTINUED)

Key issues the Board focused on in 2022 and remains invested in going forward:

Making sure our people return home safely is a priority of the Board. Fatalities are unacceptable. Significant time has been devoted to monitor processes implemented to ensure Zero Harm.

мм

our

ММ

OUR MATERIAL

MATTERS



Responsibly decarbonising

for Future Saso

nvironmental



Board effectiveness

Newly appointed Directors are apprised of Sasol's business, their duties and responsibilities as Directors and are given the opportunity to visit Sasol's plants and operations. The development of industry and Group knowledge is a continuous process and Directors are briefed on legal developments and changes in the risk and general business environment on an ongoing basis.

The Board, its Committees and Directors are entitled to seek independent professional advice concerning the Company's affairs and to gain access to any information they may require in discharging their duties as Directors.

The Board formally evaluates its performance and effectiveness, and that of its Committees, Directors and the Chairman, every second year. A formal evaluation was conducted by a global management and leadership advisory firm in 2021, whereafter each Committee formally evaluated its own performance during 2022.

Board evaluation process

BOARD EVALUATION FRAMEWORK AND DATA COLLECTION

Questionnaires focusing on the performance of the Board, its Committees, the Directors and the Chairman are developed and completed by all the Directors. Interviews on potential enhancements going forward are also conducted as appropriate.

DISCUSSION OF RESULTS

The data collected is analysed and the Nomination and Governance Committee reviews feedback whereafter the salient features thereof are discussed with the full Board. Each Committee also reviews its own performance feedback.

ENHANCEMENT

The Board develops plans to take action based on the results, as appropriate. The implementation of these plans is monitored and progress is shared, as appropriate.

Subsequent to the formal evaluation conducted in 2021, the Board concluded that it is effective and the Directors are satisfied that the evaluation process is contributing to the improvement of the Board's performance and effectiveness. The Board further agreed during the review of its performance in 2022 that it is satisfied with the following progress made on the key considerations identified to be addressed during the evaluation:

- Key skills and competencies have been identified that would be required for Future Sasol. The succession plan has been developed taking into consideration these required skills and competencies.
- The Board determined that the maximum number of Directors would be 14 for the time being. The ideal size of the Board is an ongoing matter for consideration, especially given the key skillsets and competencies identified, and taking into account Sasol's international footprint and complexity, among other factors.
- The number of Board meetings has been increased to ensure that Directors are kept abreast of developments. Team dynamics and culture remain key focus areas for the Board. A number of engagements took place during the year to strengthen cohesion among Directors.
- The quantity and focus of material being provided to the Board and its Committees have been revised to ensure constructive dialogue is supported during meetings.

Strengthening relationships

vith stakeholders

CREATING VALUE

ADMINISTRATION

[^] Due to prior commitments, Ms MEK Nkeli and Mr ZM Mkhize could not attend a special meeting that had not been scheduled in advance.

GOVERNANCE (CONTINUED)

Our Board Committees	
----------------------	--

Audit Committee

The Committees established by the Board play an important role in enhancing standards of governance and effectiveness within the Group. Capital Investment and Digital Committee **Remuneration Committee** Safety, Social and Ethics Committee Nomination and Governance Committee

•		1			1
	Chairman: GMB Kennealy*	Chairman: S Westwell	Chairman: SA Nkosi	Chairman: MEK Nkeli	Chairman: MBN Dube
MEMBERS	KC Harper NNA Matyumza S Subramoney S Westwell Appointed as Chairman 1 September 2021 subsequent to the retirement of C Beggs on 31 August 2021.	MJ Cuambe MBN Dube M Flöel FR Grobler VD Kahla GMB Kennealy HA Rossouw*** - * Pl Roberson resigned as non-Executive Director and member of the Committee at the conclusion of Sasol Limited's Annual General Meeting on 19 November 2021. * Mr P Victor resigned as Executive Director and member of the Committee on 30 June 2022. ** Appointed as Executive Director and member on 1 July 2022.	MBN Dube' GMB Kennealy' MEK Nkeli S Westwell Appointed as member 1 October 2021. MFI fole rotated as member on 1 October 2021. PI Roberson retired as non-Executive Director and member of the Committee at the conclusion of Sasol Limited's annual general meeting on 19 November 2021.	MJ Cuambe* M Flöel SA Nkosi NNA Matyumza S Subramoney** * Appointed on 19 November 2022. * Appointed 10 Ctober 2021. *** PJ Roberson retired as non-Executive Director and member of the Committee at the conclusion of Sasol Limited's Annual General Meeting on 19 November 2021.	MJ Cuambe M Flöel* FR Grobler VD Kahla MEK Nkeli 5 Westwell * Appointed 1 October 2021. ** C Beggs retired as non-Executive Director and member of the Committee at 18x 2021. *** ZM Mkhize retired as non-Executive Director and member of the committee at the conclusion of 5 asol Limited's Annual General Meeting on 19 November 2021.
	5 Meetings 100% Attendance	4 Meetings 100% Attendance	6 Meetings 200% Attendance	6 Meetings >100% Attendance	9 Meetings 97% Attendance
MANDATE	 To oversee the quality and integrity of Sasol's integrated and financial reporting To oversee the qualification, independence and effectiveness of the internal and external audit functions To oversee compliance with legal and regulatory requirements to the extent that it might have an impact on financial statements To oversee financial market risk management and hedging matters 	 To evaluate mergers, acquisitions, investments, divestments and disposals prior to approval by the Board To monitor these mergers, acquisitions and Board-approved investments, divestments and disposals, as well as the Company's capital allocation and asset review programmes To lead the strategic direction of digital and IM development in a manner that supports the Group in achieving its strategic objectives and ensures the optimal return on digital and IM investment To oversee that the control environment of information and technology is appropriately managed and that any risks posed by pursuing or not advancing certain digital strategies are addressed 	 To ensure effective corporate governance To assist with the composition of the Board and its Committees, succession planning and the appointment of Directors To manage the performance of the Board, its Committees and Directors To monitor compliance and provide reasonable assurance regarding the quality, integrity and reliability of compliance risk management To assist with ensuring all stakeholders' needs and interests are taken into account and are balanced 	 To ensure the Group remunerates its employees fairly, responsibly and transparently by, <i>inter alia</i>, implementing affordable, competitive and fair reward practices so as to promote the achievement of strategic objectives and positive outcomes in the short, medium, and long term To provide a channel of communication between the Board and management on remuneration matters 	 To perform the role of a Social and Ethics Committee as required in terms of the Companies Act To ensure that the manner in which Sasol governs social and ethics performance promotes an ethical culture and that Sasol conducts itself as a responsible corporate citizen To monitor the Group's policies and standing in relation to ethical and optimal labour and employment practices and care for our people To monitor Sasol's strategies, policies, performance and the progressive implementation of its sustainability, SHE, social and ethics practices
KEY MATTERS DEALT WITH IN 2022 AND FOCUS AREAS FOR 2023	 Ensuring the integrity and effectiveness of reporting Financial management, key audit matters and significant areas of judgement. The Committee will continue to ensure financial systems, processes and controls operate effectively and respond to changes in the operating and regulatory environment Financial performance, specifically considering the impact of the COVID-19 pandemic, market volatility, geopolitical uncertainty and disruption Balance sheet and liquidity management. It is key to drive resilience and cash flow improvement through the delivery of Sasol 2.0 targets, and essential that capital allocation principles prioritise and strengthen our balance sheet, reducing net debt to EBITDA to below 1,5 times and reintroducing the dividend Ensuring effective combined assurance, internal control and risk management AFS For more detail refer to the Report of the Audit Committee in our Annual Financial Statements available on our website www.sasol.com 	 Overseeing the further development of Sasol's digital strategies and technology solutions and monitoring cyber security and information and operating technology issues Overseeing investments and divestments and monitoring updates on the Group's asset review. The successful divestment of a 30% equity interest in ROMPCO marked the completion of the major transactions in Sasol's accelerated, strategy-aligned, asset divestment programme announced in March 2020. We are now focused on implementing and expanding growth opportunities (green H₂/SAF) through collaborative partnerships and innovation Monitoring progress of Mozambique projects and strategic approaches to developing large-scale natural gas import opportunities of South Africa. Sasol remains fully committed to its integrated natural gas business in Southern Africa, which is integral to our long-term strategy Monitoring the Group's capital performance 	 Ensuring general corporate governance mechanisms and the framework are appropriate and effective in view of developments in the Group and its business environment Re-evaluating the composition of the Board and its Committees and succession planning Ensuring optimal performance by the Board and its Committees, the Directors and addressing areas identified for improvement during the evaluation process Strengthening our stakeholder relationships to ensure – among others – economic transformation, localisation and a Just Transition and balancing our stakeholders' needs and interests while also maintaining regular and transparent communication and disclosure 	 Ensuring effective reward practices and remuneration policy, continuing to engage with our shareholders on our Remuneration Policy and Implementation Report and ensuring the appropriateness of our reward practices Reviewing short-term and long-term incentive plan targets and design principles to ensure ongoing relevance Reviewing the status of healthcare and retirement plans in the Group Reviewing people retention risks and approved mitigation plans For more detail refer to the Remuneration Report on page 62. 	 Ensuring processes are in place to promote an ethical culture which encourages safety Humanising safety and ensuring the safety of our employees, suppliers, customers and communities – the Committee continues to closely monitor the processes being put in place to avoid the occurrence of high-severity incidents Driving transformation and an ethical work environment Monitoring the Group's activities relating to good corporate citizenship Ensuring Sasol's sustainability, specifically focusing on climate change and Sasol's impact on the environment as well as air quality. Delivering on our emission-reduction tagets and meeting our air quality compliance obligations is of utmost importance Continuing with identifying, assessing and monitoring stakeholders' expectations and ensuring meaningful engagement Reviewing existing business risk profiles with the intention to integrate human rights into our business processes with follow up monitoring and reporting on human rights
КЕҮ МАГ		t Committee, Remuneration Committee nor the Nominati when appropriate, before any decisions are made that re			5R For more detail refer to the Report of the Chairman of the Safety, Social and Ethics Committee in our Sustainability Report available on our website, www.sasol.com ^ Due to prior commitments M-MEK Neil and Mr ZM Mikhize rouid not

The complete terms of reference of the Committees are available on our website www.sasol.com

DELIVERING

Our Remuneration Philosophy

Our Remuneration Philosophy is to use internally equitable and externally competitive, affordable salary, benefits and incentive structures to attract, retain and motivate qualified, skilled and engaged employees to work towards achieving the Group's strategic objectives in a values-driven manner and to create stakeholder value responsibly and sustainably.

Our Remuneration Policy

Minimal policy changes were made during 2022.



Shareholder feedback

Non-binding advisory votes on the Remuneration Policy and Implementation Report



2022 remuneration outcomes: actual vs policy (as at 30 June 2022) Members of the Group Executive Committee

o/



Annual base salary/Total Guaranteed Package (TGP) STI

Annual base salary/Total Guaranteed Package (TGP) STI LTI
The percentages achieved for 2022 are reflected as a perentage of salary/TGP.
Wr Victor only received an STI for 2022. All unvested LTI slapsed on his final day of service.
Value for non-SA GEC member was converted to rand using June 2022 average daily exchange rates.
Wr Grobler STI Sergenset SA, STI's of the award made to him at the time of his appointment to President

4. In Grober 3 Little present 34, 21 or the award made to finite the time of the appointment of resident and CEO, valued at period end.
5. For Messrs Griffith and Brand, LTIs include 54,31% of the awards made to them at the time of their appointment to the GEC, valued at period end. The Committee reviewed and approved the following policy changes for 2022:

ADMINISTRATION

- Weighted short-term incentive targets: Short-term incentive calculation based on a weighted score in respect of the Group and Business Unit performance goals with individual performance being a multiplier. In 2021 only a group scorecard was used
- Final reduction in target LTI award for CEO and CFO was implemented
- LTI Plan changes to become effective from 2023, subject to shareholders' approval

	Fixed Pay	Short-Term Incentives	Long-Term Incentives
STRATEGIC INTENT	 Attraction and retention of key employees Internal equity and external competitiveness Recognition of individual performance Benchmarked to location market median 	 Promote value creation including safe and sustainable performance Alignment with Group and Business Unit financial and non-financial performance goals Personal performance used as a multiplier in the final calculation Additional penalty for fatalities 	 Attraction and retention of senior employees and scarce and critical skills Alignment with shareholders' long-term interests Three to five year vesting periods Minimum shareholding requirements for Prescribed Officers and Executive Directors
ELIGIBILITY	All permanent employees	All permanent employees	Senior Management and above
FREQUENCY OF PAYMENT/ SETTLEMENT	 Monthly/bi-weekly (USA only) 	Annually in September	 Subject to achievement of performance and time targets: Senior Management and Leadership: three years Senior Leadership and Group Executive: 50% after three years; 50% after additional two years (performance shares) Group Executive: Five years for restricted shares (no performance targets)
EMOLUMENTS	 Cash/basic salary and benefits 	• Cash	 Cash or Equity Settled (region dependent)

SASOL INTEGRATED REPORT 2022 62

REMUNERATION REPORT | CHAIRMAN'S LETTER



// The Committee's key task is to ensure that executive remuneration is aligned with stakeholder value creation in the context of the short- medium- and longterm strategy. On the back of a satisfactory set of business results, we believe that this alignment has been achieved. //



KEY MESSAGES

- Reward outcomes align with Company performance
 Bolstering Executive Leadership
- Benchmarking of Executive and non-Executive Director Remuneration
- Increased emphasis on environmental, social and governance (ESG) measures aligning with Sasol's long-term strategic priorities

We continue to provide various forms of support to employees, including access to emotional wellbeing.

Dear stakeholders

In the first half of 2022, Sasol benefited from a more favourable macroeconomic environment and increased demand for our products.

The second half of 2022 presented new challenges, including the devastating floods in KwaZulu-Natal (KZN) and the impact of the Russia/Ukraine conflict. Challenges at some of our South African operations resulted in lower fuel and chemical production as well as a reduced ability to export products due to the extreme weather events which impacted the KZN province of South Africa.

Sasol cares deeply for our people, planet and communities. As such, and in addition to providing support to our own employees impacted by this

tragedy, we rallied behind non-profit organisations and community development agencies to provide support to communities affected by the KZN floods. Sasol also joined organisations and people from all over the world in support of humanitarian relief efforts in Ukraine.

Tragically, we continued to lose employees who succumbed to complications related to the COVID-19 pandemic and were also deeply saddened by six workplace fatalities in 2022. The Committee wishes to express its condolences to all who have lost loved ones in this period.

Through both financial and non-financial means, including wellness programmes, Sasol supported the families of employees who passed on in the year.

Shareholder feedback

At our Annual General Meeting (AGM) in November 2021, support for the Remuneration Policy increased to 86,90% from 71,46% in 2020.

We were also pleased that there was an increase in shareholder support in respect of the Implementation Report, with 86,11% of votes represented at the AGM in support of the non-binding advisory resolution compared to 43,21% in 2020.

Sasol continued to engage with investors to understand their concerns and ensure that reasonable requests which the Committee believes would improve the Remuneration Policy and the way it is implemented are addressed as best as possible and in the best interests of the Company.

Although there was no requirement to meet with investors, we continued to do so and appreciate the candid and constructive feedback.

The following table lists the three main concerns raised by shareholders during 2022 and Sasol's response:

	Shareholder concerns	Sasol's respo	nses
	• Adjusted EBITDA measure in the Long-Term Incentive Plan is not considered to be appropriate as it is subject to too many uncontrollable factors with discretion in the application of adjustments.	This measur	e will be removed for 2023.
	Peer group for relative Total Shareholder Return (rTSR) (LTI) measure excludes larger comparator companies.	to include la peer group u purposes wh	up for purposes of determining rTSR was adjusted rger comparator companies and was split from the used for executive and non-executive benchmarking here the inclusion of large comparator companies lered appropriate.
	• ROIC (LTI) measure should be reconsidered given the low level of capital spend on large- scale projects.	made ensuri new opportu	ring a phase where capital investments will again be ng ongoing growth of the business and capitalising on inities, especially through developing new low-carbon n Energy. As a result, Sasol is retaining this measure.
	The year under review COVID-19 AND ITS IMPACTS Sadly, by 30 June 2022, 94 Sasol employe	oos had	and disability plans as part of their employment contracts. Membership of funeral plans is optional.
)	succumbed to COVID-19. We mourn their		In the latter part of 2022 those office-based

succumbed to COVID-19. We mourn their loss and In th extend our heartfelt condolences to their families, emp friends and colleagues. Despite the easing of retur COVID-19 regulations, Sasol continues to conduct arrar risk assessments and observe COVID-19 protocols. or w We also continue to provide various forms of for t support to employees, including access to emotional wellbeing programmes. All employees are offered fund membership of health insurance, retirement, death oper

In the latter part of 2022 those office-based employees who had previously worked from home returned to the workplace on hybrid workplace arrangements. Employees exposed to COVID-19 or who fell ill from the virus were granted paid leave for the period of absence. No employees had to claim from the South African government's COVID-19 relief fund to replace salaries lost as a result of suspended operations, nor did they have to take unpaid leave.

DELIVERING

REMUNERATION REPORT | CHAIRMAN'S LETTER (CONTINUED)

CHANGES TO THE GROUP EXECUTIVE COMMITTEE

Mr Riaan Rademan, a former Sasol Group executive who retired in 2017, was appointed as the Executive Vice President of Mining effective 9 March 2022. He will assist in stabilising our mining business and advancing our recovery plans. His appointment is for a period of 16 months, with an option to extend the term. Mr Rademan does not participate in the Group's LTI plan.

On 30 June 2022, Sasol bid farewell to Chief Financial Officer (CFO) Mr Paul Victor. We welcomed Mr Hanré Rossouw who was appointed CFO designate effective 4 April 2022. Mr Rossouw officially assumed the role of Executive Director and CFO on 1 July 2022.

We announced the retirement of Mr Bernard Klingenberg, from August 2022, and the appointment of Mr Simon Baloyi as the Executive Vice President: Energy Operations and Technology effective 1 April 2022.

KEY COMMITTEE DECISIONS

Performance against the Group STI targets was mostly below or on-target, with a total score of 64,35% of the 150% maximum on the Group STI scorecard. Consistent with previous years, and in line with our Policy, normalisation for factors outside of management's control was applied. The two areas where minimal discretion was applied are detailed in the Implementation Report.

IR Refer to page 69 for Implementation Report.

The sales volumes target was missed due to feedstock supply and operational issues. The Committee was comfortable with Cash Fixed Cost and Capital expense management and pleased with the progress made on Sasol ecoFT. For incentive purposes, an 18% penalty was applied due to the tragic loss of six of our employees and the disappointing high-severity injury (HSI) rate in the year. The business is reporting five fatalities, as the one HSI happened in 2021. The Board requested the implementation of a safety remediation plan.

Excluding the President and CEO, members of the GEC also participated in the Chemicals and/or Energy BU STI plan. The final approved score for Chemicals was 108,09% and for Energy was 100,95%. More detail on the calculations is provided in the Implementation Report.

The Committee believes that this outcome is a fair representation of the results which were achieved across all financial and non-financial metrics in 2022.

For members of the GEC, subject to further service criteria being met, LTIs issued in 2020 will vest at 54,31%. These were subject to performance targets over the period 1 July 2019 – 30 June 2022. The Committee is concerned about the continuous low level of vestings on the LTI plan but believes that it is reflective of both the Group's absolute performance and performance relative to the market over the past three years and hence agreed to not amend the final vesting percentage.

Severe cash cost pressures in recent years meant that members of management at Sasol had not received salary increases for a number of years from 2016. In 2022, the Committee requested an extensive benchmarking exercise and, as a result, awarded members of the GEC higher-than-inflation increases in October 2021. We also approved location-specific inflation-related percentage increases for the October 2022 salary increase cycle for employees outside of collective bargaining units, including members of the GEC.

As previously reported, the vesting of long-term incentives awarded as part of the annual LTI award on 4 December 2020 are subject, *inter alia*, to the achievement of a set of performance targets. Among them is the ESG target of implementing 150 MW of renewable energy capacity by 30 June 2023. Subsequent to December 2020. Sasol's ability to achieve this target has been affected by unforeseen delays, including the sale of air separation units to Air Liquide, the inclusion of Air Liquide as a partner in our Renewable Energies programme in Secunda and constrained supply in South Africa. Considering these factors as well as the macro impacts on the acquisition of renewable energy, the final implementation date will only be known in 2023. The Committee will consider this matter during 2023 in view of the uncontrollable events external to the organisation.

Shareholders will be requested to approve the new LTI plan at the 2022 AGM. The main changes from the 2016 LTI plan are specifically related to the introduction of a post-termination shareholding We are driven to ensure that ESG issues receive the necessary attention and to this end the incentive targets for 2023 focus on Sasol's drive to decarbonise.

requirement for members of the GEC, and the removal of the accelerated vesting regime for all participants whose services are terminated under good leaver provisions, thus ensuring awards vest at their normal vesting date.

Following concerns raised by shareholders, an extensive review of the structure and quantum of the non-Executive Directors' fees was conducted which included a review of the peer group and a detailed benchmarking exercise. This led to a significant reduction in Board fees, and – where necessary – Committee fees were also reduced to ensure alignment. The new fee structure received support from our shareholders at the previous AGM.

INDEPENDENT ADVISORS

Mr David Tuch, Managing Director at Alvarez & Marsal Taxand UK LLP (A&M) continued to act as an Independent External Advisor to the Committee in 2022. A&M provided information on global reward trends as well as market insights into discussions on executive reward matters. A&M did not provide any other services to Sasol and the Committee was satisfied with the advisor's independence.

Looking forward 2023

We are driven to ensure that ESG issues receive the necessary attention at Sasol, and to this end the incentive targets for 2023 focus on Sasol's drive to decarbonise. Incentive plans include a holistic approach to overall ESG matters balanced with the requirement to deliver financial returns to our shareholders. Several partnerships have been concluded to realise our ESG ambitions. In the year ahead, our high-severity incident programme will receive additional leadership focus.

The Group is still intent on sustainably reducing our levels of debt and as such will continue to focus on cash fixed cost management and prudent capital allocation. Free cash flow as a percentage of turnover will also, for the first time, be introduced into our Group STI Scorecard as we phase out the Sasol 2.0 specific targets. The Business Unit scorecards that were introduced in 2022 will again be a feature of the STI calculation for 2023 to ensure that there is dedicated focus not only on Group priorities, but also on the Business Unit priorities in Chemicals, Energy and Mining. The final STI calculation will be weighted between the Group and BU STI scorecards, depending on line of sight and level of accountability.

ADMINISTRATION

In closing

The Committee remains dedicated to ensuring that Sasol's Remuneration Policy and the implementation thereof is fair and responsible, enabling the achievement of the Group's strategic priorities including value preservation and creation for our shareholders, customers, communities and employees. The Committee is satisfied that the Policy meets the agreed objectives. It is also satisfied that the remuneration outcomes for 2022 reflect alignment between performance and rewards and are appropriate and fair considering what was achieved in the year. Ultimately, our success will be reflected in the Sasol share price which significantly contributes to the reward outcomes of our executive team.

The Committee appreciates the support of all Sasol people and their resilience, dedication and generosity displayed over this past year. I would like to express appreciation to shareholders for their continued commitment to engaging with me and look forward to their endorsement of the advisory votes on our Remuneration Policy and Implementation Report at the 2022 AGM. I would also like to extend my personal thanks to the Committee members for their support, input and guidance in 2022.

Mpho Nkeli Chairman of Remuneration Committee 11 August 2022

CREATING VALUE

DELIVERING

REMUNERATION REPORT

For clarity, the following terms are used for reporting purposes:

Role category	President and Chief Executive Officer ¹ (CEO)	Group Executive Committee ¹ (GEC)	Senior Vice Presidents (SVP) – Group Leadership ¹	Vice Presidents (VP) – Leadership	Senior Management	
Description	Enterprise-wide accountability for the Group, reporting to the Board.	The GEC has the ultimate authority within the organisation to set the strategy and direction for the Group, approved by the Board.	SVPs have global or end-to-end responsibility for an Operating Model Entity (OME)/large Business Segment/ Regional Business Platforms/ Group function, to ensure that their area of accountability aligns strategically with the Business Unit (BU) or Group's direction. Develop and set strategic BU or OME guidelines, policy and frameworks.	VPs have regional, sector or function- specific responsibility for a portion of a BU or Group function. VPs contribute to strategy formulation and translate this into tactical plans, policies and processes.	Experienced professionals, specialists and adept tactical leaders who drive performance through specific areas of specialisation or the management of resources.	•
Number in 2022 (2021)	1 (1)	8² (7)	26 (26)	153 (149)	949 (1 023)	

1. Top Management includes the President and CEO, members of the GEC and Group Leadership.

2. Excluding incoming CFO H A Rossouw and outgoing EVP: Energy Operations, B E Klingenberg.

The Remuneration Report is a summary of the full Remuneration Policy and the Implementation Report published in the Annual Financial Statements.

AFS For more detail refer to our Annual Financial Statements available on our website, www.sasol.com

Remuneration Policy

Our Remuneration Policy (the policy) is a crucial enabler of Sasol's strategy. A sustainable, high-performance and values-driven culture remains a key objective. The policy's design strives to provide competitive, market-aligned rewards while balancing the need for cost containment, risk management and value creation for stakeholders.

Remuneration Philosophy

Our Remuneration Philosophy is to use internally equitable and externally competitive, affordable salary, benefits and incentive structures to attract, retain and motivate qualified, skilled and engaged employees to work towards achieving the Group's strategic objectives in a values-driven manner and to create stakeholder value responsibly and sustainably.

Remuneration Policy principles

- Reward offered is a cornerstone of our Employee Value Proposition and is well integrated with the total employment offering.
- We strive to offer a balanced mix of remuneration programmes to all employees benchmarked on average against the market median with actual distribution around the median based on performance.
- The remuneration mix depends on the position in the organisational structure as well as geographical market practices.
- Entry-level salaries are either determined by the Company, negotiated through collective bargaining or determined by national legislation. Our minimum wage is higher than what is considered a living wage for each jurisdiction and is enhanced by benefits offered under our Employee Value Proposition.
- Executive remuneration has a strong link to shareholder interests, particularly through the design of variable pay structures.
- In setting incentive metrics, we consider value drivers which are mostly within management's control while ensuring financial performance meets predetermined targets and results in sufficient cash flow to afford incentive pay-outs.
- No form of unfair discrimination will be tolerated and salary differentials are substantiated through defensible principles included in our Remuneration Policy.
- Appropriate approval processes are in place to prevent conflicts of interest and to mitigate risks that may unintentionally result from our remuneration programmes.
- The Remuneration Committee (the Committee) is empowered to intervene in circumstances when formulaic outcomes appear to be inappropriate, not aligned with business performance, or unduly influenced by factors outside of management's control.

Remuneration Committee governance

Sasol complies with applicable remuneration governance codes and statutes that apply in the various jurisdictions within which it operates.

The Committee is appointed by the Board to assist in ensuring that the Group remunerates its employees fairly, responsibly and transparently by implementing affordable, competitive and fair reward practices to promote the achievement of strategic objectives and positive outcomes in the short, medium and long term. The Committee's Terms of Reference and the Group Remuneration Policy are available at www.sasol.com.

All incentive pay-outs and the vesting of performance LTIs are approved after due consideration of performance against the pre-approved targets that were set for the performance period.

The President and CEO, EVP: Human Resources and Stakeholder Relations, and VP: Group Reward and Human Resources Information System (HRIS) attend Committee meetings by invitation. Members of management are recused from meetings when matters impacting their own remuneration is discussed. In all meetings, the Committee discusses and confirms all decisions taken, without management present. A&M Managing Director Mr D Tuch acts as an independent advisor for the Committee. The Committee is comfortable with Mr Tuch's independence.

At the end of each financial year, the President and CEO tables the performance of all Prescribed Officers to inform the decisions on annual increases and incentive pay-outs. External market benchmark data is also provided to the Committee to ensure competitive reward practices. The Chairman of the Board tables the performance outcomes and proposed rewards for the Executive Directors and the Company Secretary and the Committee then recommends it for approval to the Board.

Regulatory compliance

Our reporting complies with:

- South African Companies Act requirements;
- Principles and recommended practices of King IV[™];
- Requirements of the Securities and Exchange Commission (SEC) for secondary issuers; and
- The Johannesburg Stock Exchange (JSE) Listings Requirements.

CREATING VALUE

DELIVERING

REMUNERATION REPORT (CONTINUED)

Overview of remuneration elements, strategic intent of each component and decisions taken in 2022

Fixed pay – Policy and strategic intent	Fixed pay – application	Outcomes 2022	Benefits and allowances – Policy and strategic intent	Benefits and allowances – application	Outcomes 2022
 Base salary or Total Guaranteed Package (TGP) depending on location. Broad pay bands set with reference to location and sector median benchmarks that reflect the complexity, scope and scale of our business to ensure that we attract and retain the employees required to drive the Group's key objectives. The Committee approves the cost of annual increases after considering market and economic data as well as affordability. Mandates are provided for salary increase negotiations with recognised trade unions and works councils. STRATEGIC INTENT Attraction and retention of key employees. Internal equity and external competitiveness. Affordability. Recognition of competence and/ or individual performance. 	Employees in countries other than South Africa and employees in the South African bargaining sectors are paid a base salary rather than a TGP. In South Africa, the minimum wage we pay is compared with the living wage for a family as provided by Trading Economics. The total employment cost of salaries, benefits, allowances and incentives for the lowest level mining employee with three dependants on the medical scheme is R304 814,00 per annum. Salaries are paid monthly to all employees except for those in the United States (US) who receive bi-weekly payments. Employees who are promoted are considered for salary adjustments as justified. For employees outside the collective bargaining sectors, annual increases are processed with effect from 1 October. Employees in collective bargaining structures receive across-the- board increases with effect from 1 July or 1 October. Outside South Africa, annual salary increases are also negotiated with trade unions and/or works councils in the US, Germany, Italy and Mozambique.	 Following two years of no increases, for Senior Management and above, market adjustments were approved effective 1 October 2021. We carried out an executive remuneration benchmarking exercise and implemented market adjustments where appropriate and will continue in 2023 as necessary. In South Africa the cost of increases, which include market adjustments, for staff outside of collective bargaining units was 4,31% of the South African salary bill. Employees in collective bargaining structures received increases of between 4% – 4,5% as well as adjustments to allowances. International increase costs were in line with forecast inflation and applicable market progression practices. Due to the sharp increase in global inflation, salary increases in 2023, will be higher than in previous years. 	 Benefits include, but are not limited to, membership of a retirement plan, healthcare and risk cover to which contributions are made by both Sasol and the employee. Allowances are paid in terms of statutory compliance or as are applicable in a sector/ jurisdiction. A number of special allowances including housing, cost of living, home-leave and child education are included in the Group's Expatriate Policy. STRATEGIC INTENT: Compliance with legislation or co-determination agreements. Strengthening of the Employee Value Proposition where benefits are offered as a general market practice. To protect cost of living for employees on expatriate assignments. 	 Benefits are offered for retirement, for reasons of sickness, disability or death. Beneficiaries of employees who pass away while in service receive an additional insurance pay-out. The quantum depends on which retirement plan they belonged to. Allowances are linked to roles within specific locations and are paid together with salaries. Expatriate benefits and allowances are offered in terms of country and assignment policies. Employee wellbeing is the crux of labour stability. Sasol continues to roll out psychosocial, physical and safety culture interventions especially during COVID-19 on stress and related issues such as online meeting fatigue and dealing with the bereavement of loved ones. Any stress experienced due to returning to the workplace also received the required empathy and employees are referred to the Employee Assistance Programme (EAP) as appropriate. 	Sasol uses different options to provide healthcare to employees and their families by means of medical insurance and/or public health plans, as well as additional insurance in countries as appropriate. All employees have healthcare cover in the event they are infected with COVID-19. Sasol continues to use special leave categories to accommodate lockdown periods in various jurisdictions. No employees were asked to take unpaid leave because of lockdowns or the shutdown of operations due to COVID-19. The Committee confirmed that in all countries where employees participate in private retirement funds, the governance of these funds meets fiduciary requirements, and all defined benefit fund liabilities are appropriately detailed in Sasol's Statement of Financial Position. AFS For more detail refer to our Annual Financial Statements available on our website, www.sasol.com With the exception of Group Executives, employees who agreed to a salary sacrifice as well as to have their employer contribution to retirement funds suspended in 2021, received a refund related to the sacrifice in 2022.
			·		

CREATING VALUE

DELIVERING

REMUNERATION REPORT (CONTINUED)

Overview of remuneration elements, strategic intent of each component and decisions taken in 2022 (continued)

STI – Policy and strategic intent	STI – application	Outcomes 2022	LTI plan – Policy and strategic intent	LTI plan – application	Outcomes 2022
For the majority of our permanent employees across the world, we apply a single STI structure. The exception is the Non- Managerial mining employees who earn a production bonus which is processed bi-weekly, subject to safe production volumes against mining targets. Target incentives align with the market median. The STI structure consists of Group and BU STI scorecards. Individual performance is a multiplier in the range of 0% – 150% applied to the final STI score. All targets are approved at the start of the new financial year. The Committee can exercise discretion to vary incentive outcomes as deemed appropriate and based on affordability. Approved pay-outs are processed with the September salary.	Every quarter, the Committee reviews year-to-date performance against the Group STI scorecard to ensure ongoing focus and commitment. Individual performance is assessed informally on a regular basis and formally at least twice in the financial year. To ensure appropriate line of sight, people metrics are included in BU and individual scorecards. The Committee approves the final Group and BU STI outcomes in the August meeting after the end of the financial year. All exceptions are disclosed in this report.	The Committee approved a Group STI scorecard focused on achieving the Future Sasol priorities. In addition to the Group factor, BU scorecards were approved as applicable. 100% of the STI weighting for the President and CEO was based on the Group scorecard. For other members of the GEC, the split was 60% Group and 40% BU factor. For GEC members who do not head up a BU, the average score in respect of the Chemicals and Energy BU's STI outcomes was used. In line with our commitment to actively reduce carbon emissions, relevant incentive targets have been included in the Group and BU scorecards to ensure that milestones achieved on the journey are appropriately incentivised. In addition to people, leadership, safety and sustainability metrics, as appropriate, the following metrics are also included in the individual performance scorecards: • safe transportation of hazardous chemicals; • occupational health measures; and • leaks or spills of hazardous materials. These metrics balance safety, environmental sustainability, financial and operational performance criteria. Each fatality reduces the final Group incentive score by three percentage points for the GEC and lower levels in the BU where the fatality occurred. STI performance outcomes for 2022 are set out on page 70.	Equity- or cash-settled awards are granted annually, on appointment or upon promotion to an eligible level, where the underlying value is tied to the market value of a Sasol ordinary share (or American Depository Receipts (ADR) for international participants), subject to vesting conditions. Annual awards are made with reference to a percentage of base salary or TGP, which is level dependent, the eligible employee's performance over the preceding year and the organisation's requirement for skills retention. Vesting of awards is subject to the achievement of Corporate Performance Targets (CPTs) and/or service criteria. A split vesting period of three to five years applies to performance shares awarded to Top Management. For members of the GEC, 35% of the annual award is granted in the form of restricted shares with a cliff vesting period of five years. The introduction of restricted shares supports minimum shareholding requirements as well as improved alignment with shareholders' interests over the long term. Strategic intent • Attraction and retention of senior employees and scarce and critical skills. • Alignment with shareholders' long- term interests with reference to the Sasol share price and the underlying performance metrics.	LTIs form an important part of our reward mix and target awards are reviewed annually to ensure ongoing market competitiveness. Participants may sell or retain the vested shares once vesting conditions and minimum shareholding requirements have been met. Minimum shareholding requirements are in place for Executive Directors and Prescribed Officers. The Committee reviews the LTI targets every year to ensure continued alignment with key priorities.	 100% of the LTIs awarded to members of the GEC in 2020 are subject to the achievement of performance metrics over the period 1 July 2019 – 30 June 2022. The overall performance of the 2020 LTI awards to the GEC was 54,31%, 50% of the vested award, granted in 2020, will vest on the third anniversary and the balance on the fifth anniversary, subject to continued employment. Participants who leave the Group for reasons other than retirement, retrenchment, death, disability or ill-health, or for any other reason approved by the Committee, will forfeit unvested awards. The introduction of restricted shares in FY21 also supports the requirement for minimum shareholding requirements which were introduced for all Prescribed Officers from 2021. This requirement was previously only in place for Executive Directors. Assuming the 2022 LTI plan is approved, it will apply to the awards to be made in September 2022. AFS For detailed metrics. refer to our Annual Financial Statements available on our website, www.sasol.com

CREATING VALUE

DELIVERING

REMUNERATION REPORT (CONTINUED)

The following table illustrates the alignment between the Group's key priorities and the targets set for 2022 and 2023 STI and LTI awards. The combination of financial and non-financial metrics allows for value to be created for our shareholders, clients, employees and communities in a sustainable manner.

	2022 Group strategic priorities	2022 Group incentive key performance indicators	2023 Group incentive key performance indicators	2023 Group strategic priorities
beople	 Promote diversity and inclusion. Pursue Zero Harm through relentless focus on preventing high-severity injuries and eliminating fatalities. Rebuild trust and create shared value. 	 STI: Health and safety of our employees and communities Process Safety Operational Safety 	 STI: Health and safety of our employees and communities Process safety Occupational safety Just Transition roadmap 	 Strive to achieve a people-centred culture of safety by leading safety with both care and compliance. Intensify our focus on operational discipline and preventing high severity injuries and eliminating fatalities. Strengthen stakeholder trust through continued delivery on community, regulatory and shareholder promises. Embrace diversity and inclusion to augment our culture and Employee Value Proposition. Aligning a visible and integrated Just Transition programme and incorporating localisation and economic empowerment.
PLANET	 Advance sustainability through the delivery of our roadmaps and the identification of opportunities to grow and participate in sustainable products and gain access to emerging future value pools. Decarbonise our operations as committed to in the Climate Change Roadmap. 	 STI: Reduced environmental footprint Shifting to lower carbon products Building our Sasol ecoFT business LTI: Holistic focus on Environmental, Social and Governance matters Delivery of renewable energy sources to global operations Reduction in scope 1 and 2 emissions 	 STI: Energy efficiency improvement Sourcing of carbon credits Shifting to lower carbon products and Green Hydrogen Renewable Energy sourcing strategy LTI: Reduction in scope 1 and 2 emissions 	 Progress opportunities to enable sustainable growth by strengthening our technology, partnering and sustainability solutions. Deliver optionality relating to flexible, sustainable feedstock opportunities.
PROFIT	 Provide sustainable returns to our shareholders in respect of capital investments, capital allocation, timely project completion and well managed operations. 	 STI: Management of cash fixed costs, sustenance capital and net working capital to meet the Sasol 2.0 targets Achievement of sales volume targets ETI: Return on invested capital (excluding AUC) split as follows: Rest of Sasol: ROIC of 14,5% US business: ROIC of 8,5% rTSR vs the peer group Growth on Adjusted EBITDA >CPI+2% 	 STI: Sales volumes Cash fixed costs Free cash flow/turnover Sustainable net working capital Capital expenditure LTI: Return on Invested Capital > WACC +1% for SA and the USA respectively Relative total shareholders' return to exceed peer group median 	 Commitment to our Sasol 2.0 transformation program to enable the business to be competitive, highly cash generative and able to deliver attractive returns as well as accelerating a return to dividends. Enhance operational discipline, efficiency and effectiveness, and drive reliable feedstock supply and operations across all value chains.

Pay gaps

Globally, there is an increased focus on pay gap reporting as many consider this to be a measure that promotes a fairer and more equal society. Many countries have made the disclosure of pay gaps and the CEO pay ratio obligatory. However, these are not yet obligatory in South Africa (SA). In 2020, the Committee approved a methodology to track internal pay equity on a group, level, race and gender basis by country where we employ more than 250 employees on a permanent basis and where the data is available considering personal data privacy laws.

The Sasol Group pay gap methodology compares the median Total Target Remuneration (TTR) of 10% of the highest Sasol earners per country with the median TTR of the lowest 10% Sasol earners per country. This is similar to the methodology used in Form EEA4 which has to be submitted annually to the South African Department of Employment

and Labour. Target remuneration rather than actual remuneration is used for year-on-year comparisons as the impact of macroeconomic factors on the LTI in particular is excluded.

During 2022, the Committee reviewed the detailed level pay gap ratios, which showed a downward trend in South Africa, Germany and Italy. In the US the pay gap ratio increased. This was attributed to Sasol's divestiture of a number of businesses which resulted in a transfer of a number of employees from Sasol.

The Committee also commissioned a gender pay equity analysis, and no systemic gender pay gaps were identified.

The Committee understands the importance of ensuring that the wages of our lowest paid employees are sufficient to accommodate a decent standard of living. We will continue to track the pay gap from this perspective.

CREATING VALUE

DELIVERING

REMUNERATION REPORT (CONTINUED)

Risk management

The Committee ensures effective risk management oversight in relation to material remuneration risks within its scope and will exercise its discretion within the Group's overall risk framework. The following processes mitigate against unintended outcomes:

- The Remuneration Policy is transparent and made available to all stakeholders.
- All executive reward policy exceptions are approved by the Committee, or the Board, as appropriate.
- Incentive plan design principles and targets as well as the reward mix are reviewed annually.
- The vesting of LTI plans is subject to performance and/or time-based criteria and awards are never backdated.
- Executives do not approve their own benefits or remuneration and are recused from all discussions relating to their own remuneration.
- The maximum incentive awards, on the basis of performance outcomes, are capped by a pre-approved formula.
- The Committee retains discretion to alter any reward outcome.
- Minimum Shareholding Requirements (MSRs) are implemented for Executive Directors and Prescribed Officers.
- A comprehensive Clawback and Malus Policy is in place.
- Except in the case of death, there is no accelerated vesting of LTIs for Executives at retirement, and the vesting periods of three and five years continue post the date of retirement allowing for continued exposure to the share price performance, as well as the application of the Clawback and Malus Policy if required.
- From 2023, under the 2022 LTI Plan, post-termination shareholding requirements will be introduced for Executive Directors and Prescribed Officers.

The Committee considers reward-related risks on a quarterly basis.

Non-Executive Directors' (NEDs) fees

NEDs are appointed to the Sasol Limited Board based on their competencies as well as insight and experience appropriate to assist the Group in setting the long-term strategy, providing independent oversight in respect of performance against key priorities and holding executives accountable to deliver business results over the short, medium and long term. Consequently, fees are set at levels to attract and retain the calibre of directors necessary to contribute to a highly effective board of a complex, multi-dimensional and multi-national organisation. NEDs do not receive STIs, nor do they participate in LTI plans. No arrangement exists for compensation in respect of loss of office.

NEDs are paid a fixed annual fee in respect of their Board membership and supplementary fees for Committee membership or Chairmanship. The annual fee is divided by four and a quarterly fee is paid at the end of every Board cycle regardless of the number of meetings held in that quarter.

Board fees tabled at the 2021 AGM were approved effective 1 January 2022. The approved fees will be effective until the 2021 resolution is replaced, but no longer than two years from the date that the resolution was passed (ie November 2023).

The approved NED fees include a cost-of-living factor which is applied to the fees payable to NEDs who live outside of Europe, United Kingdom and North America. Furthermore, a fixed exchange rate is used to convert the US\$ fees to the denomination used for payment in order to eliminate significant exchange rate variances. At the 2021 AGM, shareholders approved an adjustment equal to an average consumer price index percentage effective 1 January 2023.

	A. Fees (excluding NEDs referred to in column B) ^{1,3,4}	B. Fees for NEDs residing permanently in Europe, the United Kingdom and North America ^{1,2,3}
Chairman of the Sasol Limited Board (all inclusive)	US\$285 000	US\$345 000
Non-Executive Director ("NED")	US\$100 000	US\$120 000
Lead Independent Director (additional fee)	US\$40 000	US\$48 000
Audit Committee Chairman	US\$30 000	US\$35 000
Audit Committee member	US\$20 000	US\$24 000
Remuneration Committee Chairman	US\$20 000	US\$24 000
Remuneration Committee member	US\$12 000	US\$14 500
Other Committee Chairman	US\$20 000	US\$24 000
Other Committee member	US\$12 000	US\$14 500

Fees are exclusive of value added tax (VAT) which will be added for directors who are registered for VAT.

Paid in US dollar or home country currency as appropriate.

3. Fees are stated as an annual amount but will be paid in quarterly instalments

4. Fees adjusted for differences in cost of living. Exchange rate between US dollar fee and home country currency will be fixed for a period of twelve months, using the average exchange rate from June to October, to prevent exchange rate fluctuations in the actual fees paid for the ensuing twelve-month period.

Implementation Report

This section provides a summarised overview of the implementation of the Remuneration Policy. The detailed report is available in the AFS. It also sets out the relationship between company performance and Executive Directors' and Prescribed Officers' remuneration outcomes as well as progress against the minimum shareholding requirement.

AFS For more detail refer to our Annual Financial Statements available on our website, www.sasol.com

The tables in this section provide information on all amounts received or receivable by members of the GEC for 2022 (including the President and CEO, Executive Directors and Prescribed Officers).

The structure of the Implementation Report, is as follows:

Incentive outcomes	 Group performance targets for STI awards made in 2022 and performance results. Performance vs Corporate Performance Targets in respect of LTIs that are due to vest in 2023, as at the end of the performance period 30 June 2022.
Executive Directors and Prescribed Officers (tabulated separately)	 Remuneration and benefits paid disclosed in terms of the single total figure methodology including the STI amounts awarded for 2022 and an estimated value relating to the vesting of LTIs in March 2023, in respect of the performance period ended 30 June 2022. Outstanding LTI holdings. Progress against Minimum Shareholding Requirements.
NEDs	• Fees paid during 2022.

CREATING VALUE

DELIVERING

GOVERNANCE AND REWARDS

ADMINISTRATION

REMUNERATION REPORT (CONTINUED)

Short-term Incentive Plan outcomes

The following table provides the outcomes against the 2022 performance targets that were set for the Group STI plan.

	KPI – K Perfor Indicat	mance	Weightings	Threshold (Rating = 0%)	Target (Rating = 100%)	Stretch (Rating = 150%)	Achievement	Weighted Achievement
ESG (People) (10		ss Safety	5%	FERs ≥ 21	FERs = 19	FERs ≤ 17	FERs = 13	7,5%
	^{%)} Occupa Safety		5%	HSI Rate ≥ 14	HSI Rate = 12	HSI Rate ≤ 9	17,58	0%
				Energy Efficiency Improvement using 30 June 2021 as the basis for assessment of FY22 ≥ 0% 200 MW secured for Energy	Energy Efficiency Improvement using 30 June 2021 as the basis for assessment of FY22 = 1% PPAs/VPPAs signed to achieve 0.65MtCO,e	Energy Efficiency Improvement using 30 June 2021 as the basis for assessment of FY22 >= 1,5% PPAs/VPPAs signed to achieve 0.66MtCO,e	1,15% ¹ Energy Efficiency Improvement	8,59%
ESG (Planet)		cing nability: re Change	15%		by end FY2024 2	by end FY2024	200 MW key terms signed, 0,275MtCO ₂ e in Energy and 57ktCO ₂ e in Chemicals ²	5,3%
		_	5%	Setting up the new sustainable Business Venture	Two global PtX partnerships established and one feasibility study announced	Two feasibility studies completed and submitted for approval to PtX partner approval authorities/boards	Full ecoFT governance structure established and populated (2,5%) Two global Ptx partnerships established and feasibility study announced	5%
S	Sales volume	es	25%	FY22 sales volumes = 17mt	FY22 sales volumes = 18mt	FY22 sales volumes = 19mt	16,7mt	0%
nancial fit)	Cash co optimi		20%	FY22 target CFC + R2bn	FY22 CFC = R58,3bn	R2bn below FY22 budget CFC	Cash fixed costs were 0,3% above target ³	18,46%
Group Financials (Profit)	%) Workir capital	-	10%	NWC% = 17%	NWC% = 15%	NWC% = 13%	NWC% = 12,6% ⁴	15%
U	Suster Capital		15%	Capital expenditure = R28bn	Capital expenditure = R26bn	Capital expenditure = R24bn	R21,8bn⁵	22,5%
100%	Safety	/ Adjustme	nt – Penalty fo	Fatalities				(18%) ⁶
100%	Final S	Score						64,35% ⁷

Notes

The Remuneration Policy allows for the normalisation of performance outcomes for macro economic factors (Brent crude oil price, ZAR/\$ exchange rate), factors impacting performance outside of management's control (eg Eskom outages, extreme weather events, force majeures) and alignment of baselines or budgets with the impact of divestitures or acquisitions. All other decisions where Committee discretion is applied, are disclosed:

1. Energy efficiency baseline adjusted for asset divestments and Eskom trips.

 Threshold achieved (2,5%), Chemicals achieved their target (1%) and Energy partially achieved their target (1,8%).

3. As per Policy, budget restated with exclusion of costs related to divestitures (restated budget is R55bn). Committee approved the normalisation of CFC in respect of R923 million of additional electricity cost due to rerouting of the gas pipeline to ensure ongoing production of products to customers and positive impact on EBITDA – neither of which were incentivised in this group scorecard. After normalisation, Cash Fixed Cost was 0,3% above budget; total impact of discretion applied: +1,7%.

4. Measured over the period April – June 2022 to exclude the impact of product prices on inventory. NWC % at period end was 14,6%.

5. For 2023, over-and under-expenditure of capex will be penalised and accurate forecasting and management of capex will be incentivised.

6. 3% per fatality = 18% deduction. The Group reported one of the fatalities in 2021.

7. 64,35% final Group STI score out of 150% maximum achievement. (2021: 117%)

Long-term Incentive Plan outcomes

The following table provides the outcomes against the corporate performance targets (CPTs) which were linked to the 2020 LTI awards, which are due to vest in 2023 in respect of the performance period 1 July 2019 – 30 June 2022.

Measure	Weighting	Threshold ³	Target ³ (100%)	Stretch Target ³ (200%)	Achievement	Weighted Achievement
Increase in tons produced/headcount	30%	1% Compound improvement on base	2% Compound improvement on base	3% Compound improvement on base	2,36% compound growth achieved"	40,91%
ROIC ² Rest of Sasol	20%	Rest of Sasol ROIC (excl AUC) at SA WACC of 13,5% per annum	Rest of Sasol ROIC (excl AUC) at SA WACC 13,5% + 1% = 14,5% per annum	Rest of Sasol ROIC (excl AUC) at SA WACC 13,5% + 2% = 15,5% per annum	Below threshold of 13,5% for the first two years. Achieved ROIC of 24,9% (SA)	13,4%
ROIC ² USA	10%	US ROIC (excl AUC) at US WACC of 8% per annum	US ROIC (excl AUC) at US WACC 8% + 0,5% = 8,5% per annum	US ROIC (excl AUC) at US WACC 8% + 1% = 9% per annum	- in 2022 ³	
TSR MSCI World Energy Index	20%	Below the 50 th percentile of the index	60 th percentile of the index	75 th percentile of the index	Below threshold of 50 th percentile	0%
TSR MSCI Chemicals Index	20%	Below the 50 th percentile of the index	60 th percentile of the index	75 th percentile of the index	Below threshold of 50 th percentile	0%
Achievement					0 – 2009	% range ¹ = 54,31%
1 In respect of LTIs issued t	o members of th	e Group Executive Committee including	the Executive Directors	2. ROIC was measured annually.		

 In respect of LTIs issued to members of the Group Executive Committee including the Executive Directors, 100% of the award was subject to the achievement of CPTs. Of the vested portion, 50% will be released in 2023 and the balance in 2025 subject to continued employment. ROIC was measured annually.

3. Straight line vesting is applied between threshold, target and stretch target.

4. Reduction in headcount over the period, compensated for lower production in 2022.

DELIVERING

Outstanding shares subject to continued employ

REMUNERATION REPORT (CONTINUED)

The following section illustrates how these performance outcomes informed the reward decisions for Executive Directors:

Executive Directors

EXECUTIVE DIRECTORS' REMUNERATION AND BENEFITS

	FR Grobler⁵		VD K	lahla	P Victor ^{3, 4}		
Executive Directors	2022 R'000	2021 R'000	2022 R'000	2021 R'000	2022 R'000	2021 R'000	
Salary Risk and Retirement funding	11 328	10 032 373	7 301 373	6 708 345	8 351 391	7 481 360	
Vehicle benefit	-	-	_	-	100	100	
Healthcare Vehicle insurance fringe	117	95	108	101	56	77	
benefit Security benefits	6 30	6 133	6 515	6 534	6 -	6 -	
Other benefits	5	1 923	1	2	1 998	1	
Total salary and benefits	11 486	12 562	8 304	7 696	10 902	8 025	
Annual short-term incentive ¹ Long-term incentive gains ²	10 008 21 451	18 366 1 255	5 272 9 399	7 670 1 326	7 411 -	11 174 2 243	
Total annual remuneration	42 945	32 183	22 975	16 692	18 313	21 442	

 Short-term incentives approved based on the Group results for 2022 and payable in the 2023 financial year. Incentives are calculated as a percentage of total guaranteed package/base salary as at 30 June 2022 x Group STI achievement x Individual Performance Achievement.

gualancee updxage/upds said y as at s0 june 2022 x droup 31 actinevement x minority are non-marke Activetement. 2. Long-term incentives for 2022 represent the award made on 3 March 2020. The illustrative amount is calculated in terms of the number of LTIs x Corporate

performance target a chieved (GEC: 54.31%; SVP: 77.15%) x June 2022 average share price. The actual vesting date for the annual awards is 3 March 2023 subject to the company being in an open period. Dividend equivalents accrue at the end of the vesting period, to the extent that the LTIs vest. S0% of the vested LTIs and accrued dividends will be released on 3 March 2023 and the balance in March 2025, subject to the rules of the LTI plan. As there are no further performance conditions attached to the balance of the 50%, the full amount is disclosed in the single figure table.

3. Other benefits for Mr Victor include leave pay-out (R1 960 374), and a farewell gift of appreciation (R37 275).

Mr Victor resigned from the position of CFO and Executive Director effective 30 June 2022. All unvested LTIs were forfeited. This includes the second tranche of LTIs
previously disclosed, but subject to continued employment.

5. Partial vesting of the LTI award made to Mr Grobler at the time of his appointment as CEO.

UNVESTED LTI HOLDINGS (INTRINSIC VALUE)

Executive Directors	Intrinsic cumulative value at beginning of year ¹ R'000	Intrinsic value of awards made during the year ² R'000	Change in intrinsic value for the year ³ R'000	Effect of corporate performance targets R'000	Dividend equivalents R'000	LTIs settled ⁴ R'000	Effect of changes in Executive Directors ⁵ R'000	Intrinsic cumulative value at end of year ¹ R'000
FR Grobler	R57 425	R16 616	R46 139	(R1 940)	R87	(R1 863)	-	R116 464
VD Kahla	R36 155	R8 452	R27 722	(R2 050)	R92	(R1 906)	-	R68 465
P Victor ⁵	R40 636	R10 764	R30 589	(R3 467)	R155	(R4 117)	(R74 560)	-

1. Intrinsic values at the beginning and end of the year have been determined using the closing price of:

30 June 2022 R371,68

30 June 2021 R218,01

2. LTIs granted on 27 September 2021.

3. Change in intrinsic value for the year results from changes in share price.

- 4. Long-term incentives settled represent long-term incentives that vested with reference to the group results for 2021 t hat was settled in the 2022 financial year. The difference between the long-term incentive gains disclosed in 2021 and the amount settled in 2022
- is due to the difference in actual share price at vesting date and the share price at date of disclosure.
- Mr Victor resigned effective 30 June 2022 and forfeited all unvested awards.

								only until 20		g accrued divid Iding RLTIs)	end equivalents,
	Minimum Shareholding Requirement (MSR) (R'000)	MSR Achievement period (CY)	Units	Beneficial share- holding – 30 June 2022 (R'000)	Post tax vestings – September 2022 ^{1,} (R'000)	Beneficial shareholding value (including September 2022 post tax vesting) (R'000)		Number of shares to vest in CY2023 ^{2, 3}	Number of shares to vest CY2024 – 2026 ^{4, 5, 6}	Total number of vested shares subject only to continued employment	Pre-tax value of vested shares subject only to continued employment (up to CY2026) [®] (R'000)
FR Grobler	R22 050	2024	27 524	R9 189	R457	R9 646	44%	29 643	100 214	129 857	R51 512
VD Kahla	R5 099	2025	8 348	R3 081	R498	R3 578	70%	14 601	33 488	48 089	R19 076
P Victor ⁷	R8 680	2024	-	-	-	-	-	-	-	-	-

1. Includes the 2nd tranche of the award made in September 2017. The CPT applied to this award was 26%.

PROGRESS AGAINST MINIMUM SHAREHOLDING REQUIREMENT (MSR):

 Includes the 1st tranche of the award made in March 2020. The CPT applied to this award is 54,31%. (The annual September award of 2019 was delayed to March 2020 for EVPs who were subject to a closed trading period).

3. Includes the 2nd tranche of the award made in September 2018. The CPT applied to this award was 44,7%.

4. Includes the 2nd tranche of the award made in March 2020. The CPT applied to this award is 54,31%.

5. Includes the Restricted award made in December 2020. This award is only subject to a 5 year vesting period, no CPTs.

6. Includes the Restricted award made in September 2021. This award is only subject to a 5 year vesting period, no CPTs.

 Mr Victor resigned from Sasol effective 30 June 2022 and sold his beneficial shares before the start of the statutory closed trading period. Awards which have not reached vesting date lapsed on resignation date.

8. Average June 2022 share price used (R396.68).



CREATING VALUE

ADMINISTRATION

REMUNERATION REPORT (CONTINUED)

Prescribed Officers

PRESCRIBED OFFICERS' REMUNERATION AND BENEFITS

	S Baloyi ^{3, 4}		S Baloyi ^{3, 4} HC Brand BE Kling		BE Klinge	Klingenberg ¹² BP Mabelane ⁵		CK Mol	CK Mokoena M Radebe ¹¹			CF Rademan ^{6, 7} HA Rosse		souw ^{8, 9}		
Prescribed Officers (SA)	2022 R'000	2021 R'000	2022 R'000	2021 R'000	2022 R′000	2021 R'000	2022 R′000	2021 R'000	2022 R'000	2021 R'000	2022 R'000	2021 R'000	2022 R′000	2021 R'000	2022 R'000	2021 R'000
Salary	956	-	4 704	4 200	6 647	6 046	7 317	5 606	5 927	5 459	-	1 192	2 027	-	1 737	-
Risk and Retirement funding	215	-	1 487	1 472	2 074	1 966	372	392	350	324	-	166	-	-	196	-
Vehicle benefit	75	-	234	234	212	212	-	-	-	-	-	66	-	-	-	-
Healthcare	29	-	92	86	136	114	56	44	115	93	-	25	-	-	-	-
Vehicle insurance fringe benefit	2	-	6	6	6	6	-	-	-	-	-	2	-	-	-	-
Security benefits	-	-	6	20	200	391	-	-	9	12	-	22	-	-	-	-
Other benefits	332	-	4	-	7	10	5 004	5 001	2	5	-	784	1 500	-	8 001	-
Total salary and benefits	1609	-	6 533	6 018	9 282	8 745	12 749	11 043	6 403	5 893	-	2 257	3 527	-	9 934	-
Annual short-term incentive ¹ Long-term incentive gains ²	2 494 3 687	-	4 415 13 169	6 852 940	4 390 9 912	8 940 1 583	5 389 -	7 698 -	3 740 6 985	6 300 1 212	_ 4 819	- 980	1 503 -	- -	-	-
Total annual remuneration	7 790	-	24 117	13 810	23 584	19 268	18 138	18 741	17 128	13 405	4 819	3 237	5 030	-	9 934	-

	BV Gri	iffith ¹⁰	JR Harris ¹³			
	2022	2021	2022	2021		
Prescribed Officers (International)	R'000	R'000	R'000	R'000		
Salary	8 745	7 425	-	5 612		
Risk and Retirement funding	618	441	-	325		
Vehicle benefit	-	-	-	27		
Healthcare	314	305	-	141		
Vehicle insurance fringe benefit	-	-	-	_		
Security benefit	-	-	-	1		
Other benefits	409	349	-	1762		
Redundancy payment	-	-	-	1 019		
Total salary and benefits	10 086	8 520	-	8 887		
Annual short-term incentive ¹	6 418	8 022	-	3 642		
Long-term incentive gains ²	11 940	885	-	1135		
Total annual remuneration	28 444	17 427	-	13 664		

1. Short-term incentives approved based on the Group results for 2022 and payable in the 2023 financial year. Incentives are calculated as a percentage of total guaranteed package/base salary as at

30 June 2022 x Group STI achievement x BU achievement x Individual performance achievement.

- 2. Long-term incentives for 2022 represent the award made on 3 March 2020 or 31 October 2019 (Mr Baloyi). The illustrative amount is calculated in terms of the number of LTIs x Corporate performance target achieved (GEC: 54.31%; SVP: 77.15%) x June 2022 average share price. The actual vesting date for the annual awards is 3 March 2023 or October 2022 (Mr Baloyi), subject to the company being in an open period. Dividend equivalents accrue at the end of the vesting period, to the extent that the LTIs vest. 50% of the vested LTIs and accrued dividends will be released on 3 March 2023 and the balance in March 2025, subject to the rules of the LTI plan. As there are no further performance conditions attached to the balance of the 50%, the full amount is disclosed in the single figure table.
- 3. Mr Baloyi was appointed from 1 April 2022. STI is calculated pro rata in respect of his SVP and EVP roles. Salary and benefits only disclosed from 1 April 2022.

4. Other benefits for Mr Balovi include a relocation allowance of R306 000 and a settling-in allowance of R25 000.

- 5. Other benefits for Ms Mabelane include her subsidised business transport (R2 150), sign-on/buy-out award partially compensating for the loss of incentives and shares when she resigned from her previous employer (R5 000 000). This amount is made up of the second and third tranche of her staggered sign-on/ buy-out award of R11 000 000. The balance will be paid out in the next twelve months subject to continued service and further retention periods.
- 6. Mr Rademan was appointed from 9 March 2022.
- 7. Other benefits for Mr Rademan include a sign-on payment of R1 500 000 compensating for the incentive which he would have received from his previous employer if he did not resian.
- 8. Mr Rossouw was appointed as CFO designate from 4 April 2022 and became CFO and Executive Director on 1 July 2022.
- 9. Other benefits for Mr Rossouw include a buy-out payment of R8 000 000, tied to a retention period of twenty-four months from date of payment, as compensation for incentives forfeited upon resigning from his previous employer. Mr Rossouw was CFO designate until 30 June 2022. He was not eligible for a 2022 STI award.
- 10. Mr Griffith is appointed in the USA. Dollar denominated salary and benefits have been converted to ZAR using the monthly average of daily closing exchange rates. ZAR/USD depreciation contributes to increase in year-on-year totals.
- 1]. Mr Radebe retired in 2021. These awards were granted during his employment and were treated in terms of the "good leaver" rules.
- 12. Mr Klingenberg handed over all executive responsibilities to Mr Baloyi by 1 April 2022 when he ceased to be a Prescribed Officer. Full year's remuneration is disclosed in the interest of transparency.
 - Mr Klingenberg will retire on 31 August 2022.

13. Mr Harris's position was declared redundant effective 18 January 2021.

Vested shares subject to continued employment on

REMUNERATION REPORT (CONTINUED)

Prescribed Officers (continued)

PROGRESS AGAINST MINIMUM SHAREHOLDING REQUIREMENT (MSR):

NON-EXECUTIVE	DIRECTORS'	REMINE	ΔΤΙΟΝ
NON LALCOINE	DIRECTORS	REFUSILE	

									6 (excluding		nd equivalents,
Beneficial Share- holding	Minimum Shareholding Requirement (MSR) (R'000)	MSR Achieve- ment period (CY)	Units	Beneficial share- holding – 30 June 2022 (R'000)	Post tax vesting – September/ October 2022 ^{1,2,3} (R'000)	Beneficial shareholding value (incl. Sept/Oct 2022 post tax vesting) (R'000)	% MSR Achieved – CY2022 (R'000)	Number of shares to vest in CY2023 ^{4, 5, 7}	Number of shares to vest CY2024 – 2026 ^{8,9}	Total number of vested shares subject only to continued employment	Pre-tax value of vested shares subject only to continued employment (up to CY2026) ¹² (R'000)
S Baloyi ⁶	R3 570	2028	8	R2	R1 313	R1 315	37%	5 969	12 539	18 508	R7 342
HC Brand	R4 270	2026	14 091	R3 391	R1 686	R5 077	119%	15 712	31 882	47 594	R18 880
BV Griffith	\$465	2026	4268	\$70	\$199	\$269	58%	8 443	32 783	41 225	\$1 027
BE Klingenberg	R5 943	2026	-	-	R594	R594	10%	15 782	37 719	53 501	R21 223
BP Mabelane	R5 075	2026	-	-	-	-	-	-	-	-	-
CK Mokoena	R4 188	2026	6 662	R1 774	R225	R1 999	48%	11 320	26 581	37 900	R15 034
HA Rossouw ¹⁰ CF Rademan ¹¹	R11 200	2027	-	-	-	-	-	-	-	-	-

1. Includes the 2nd tranche of the award made in September 2017. The CPT applied to this award was 26% (EVP-Mr Klingenberg) and 56% (Messrs Brand & Griffith in their previous SVP roles).

2. Includes the 1st tranche of the award made in October 2019 to Messrs Baloyi and Griffith (in their previous roles as SVPs). The CPT applied to this award is 54,31%.

3. Includes the award made in October 2019 to Messrs Baloyi, Brand and Griffith in their previous roles as SVPs. This award was not subject to CPTs.

 Includes the 1st tranche of the award made in March 2020 to EVPs. The CPT applied to this award is 54,31%. (The annual September award of 2019 was delayed to March 2020 for EVPs who were subject to a closed trading period).

 Includes the 2nd tranche of the award made in September 2018. The CPT applied to this award was 44,7% for EVPs Mr Klingenberg and Ms Mokoena and 66,8% for Messrs Brand and Griffith in respect of their previous roles as SVPs.

6. Includes the 1st tranche of the 70% portion not subject to CPT of the December 2020 award, made to Mr Baloyi in his previous role as SVP.

7. Includes the 2nd tranche of the award made in October 2019. The CPT applied to this award is 54,31%.

8. Includes the 2nd tranche of the award made in March 2020. The CPT applied to this award is 54,31%.

9. Includes the 1st tranche of the 70% portion not subject to CPT of the September 2021 award, made to Mr Baloyi in his previous role as SVP.

10. Mr Rossouw, as CFO from 1 July 2022, is subject to an MSR calculated at 2 x annual pensionable remuneration to be achieved within 5 years of appointment.

11. Mr Rademan is excluded from the MSR requirement as he does not participate in the LTI plan

12. Average June 2022 share price used (R396,68; \$24,90).

UNVESTED LTI HOLDINGS (INTRINSIC VALUE)

Prescribed Officers	Cumulative intrinsic value at beginning of year ² \$'000 and R'000	Intrinsic value of awards made during the year ³ \$'000 and R'000	Change in intrinsic value for the year ⁴ \$'000 and R'000	Effect of corporate performance targets \$'000 and R'000	Dividend equivalents \$'000 and R'000	LTIs settled ^s \$'000 and R'000	Effect of change in Prescribed Officers \$'000 and R'000	Cumulative intrinsic value at end of year ² \$'000 and R'000
S Baloyi ¹	-	R8 091	R1 072	-	-	-	R10 179	R19 342
HC Brand	R25 740	R7 079	R20 515	(R584)	R65	(R1 128)	-	R51 687
BV Griffith	\$1 770	\$623	\$1 051	(\$36)	\$3	(\$81)	-	\$3 330
BE Klingenberg ¹	R30 669	R9 852	R21 483	(R2 447)	R110	(R2 306)	(R57 361)	-
BP Mabelane	R19 271	R8 413	R17 067	-	-	-	-	R44 751
CK Mokoena	R21 588	R6 943	R17 279	(R1 873)	R84	(R1 955)	-	R42 066
HA Rossouw ¹	-	R13 378	(R1 211)	-	-	-	-	R12 167

Non-Executive directors	Board Meeting Fees ^{1, 2, 3, 4} R'000	Lead Independent Director Fees ^{1, 3, 4} R'000	Committee fees ^{1, 3, 4} R'000	<i>Ad Hoc</i> or special purpose board committee R'000	VAT R'000	Other R'000	Total 2022 R'000	Total 2021 R'000
SA Nkosi (Chairman)	4 458				669		5 127	5 326
S Westwell (Lead								
Independent Director)	1808	758	1 347	-	-		3 913	3 960
C Beggs⁵	245		79	-	48		372	2 469
MJ Cuambe ⁶	1663		578	-	336		2 577	2 698
MBN Dube ⁷	1808		893	-	-		2 701	2 611
M Flöel [®]	1808		765	-	-	(79)	2 494	2 762
K Harper	1686		310	-	-		1996	1855
GMB Kennealy [®]	1486		664	-	323		2 473	2 067
NNA Matyumza	1486		450	-	290		2 226	2 294
ZM Mkhize ¹⁰	629		62	-	104		795	1853
MEK Nkeli	1486		605	-	314		2 405	2 296
PJ Robertson ¹⁰	775		371	-	-		1146	2 733
S Subramoney ¹¹	1486		410	-	285		2 181	616
Total	20 824	758	6 534	-	2 369	(79)	30 406	33 540
Total for reporting							30 406	33 540

1. Fees for Q1 and Q2 of FY22 are based on previous fee structure. Fees for Q3 and Q4 are based on the new fee structure effective 1 January 2022.

2. Members of the Board agreed to a voluntary reduction of Board fees effective 01 November 2020 of 20% (still applicable for Q1 and Q2).

Fees exclude VAT.

4. Board and Committee fees are based in USD, thus impacted by USD/ZAR foreign exchange rates at date of payment for resident non-executive directors. For Non-Executive Directors permanently residing outside of the UK, Europe and North America, a spot rate on 25 August 2021 and 30 November 2021 was used for September 2021 and December 2021 payments respectively. Effective 1 January 2022, the exchange rate will be fixed for a 12 month period, using the average exchange rate over the preceding June to October period.

 Mr Beggs retired from the Board and its Committees effective 31 August 2021, hence only two thirds of the quarterly Board and Committee fees were paid for the first quarter.

6. Mr Cuambe was appointed as a member of Remuneration Committee effective 19 November 2021 and received one third of the Remuneration Committee fee.

7. Ms Dube was appointed to the Nomination and Governance Committee effective 1 October 2021.

8. Dr Flöel resigned as a member of the Nomination and Governance Committee and was appointed to the Safety, Social and Ethics Committee effective 1 October 2021.

 Ms Kennealy was appointed as Chairman of the Audit Committee, effective 1 September 2021 and received one third of the Audit Chair and two thirds of the Audit member fees. Ms Kennealy was appointed as member of the Nomination and Governance Committee effective 1 October 2021.

10. Messrs Mkhize and Robertson retired from the Sasol Limited Board and its Committees effective 19 November 2021. The payment for Q2 was for two thirds of the quarterly Board and Committee fees.

11. Mr Subramoney was appointed as a member of Remuneration Committee effective 1 October 2021.

 Mr Klingenberg resigned from office on 31 March 2022 as Prescribed Officer. He remains in service until 31 August 2022 when he retires. Messrs Baloyi and Rossouw were appointed to the GEC on 1 April and 4 April 2022 respectively. Mr Rossouw was appointed as an Executive Director effective 1 July 2022. He was CFO designate in 2022.

 Intrinsic values at the beginning and end of the year have been determined using the closing price of: 30 June 2022 R371,68 (\$23,06)

30 June 2021 R218,01 (\$15,33)

3. LTIs granted on 27 September 2021 and 25 May 2022.

4. Change in intrinsic value for the year results from changes in share price.

5. Long-term incentives settled represent long-term incentives that vested with reference to the group results for 2021 that was settled in the 2022 financial year. The difference between the long-term incentive gains disclosed in 2021 and the amount settled in 2022 is due to the difference in actual share price at vestion date and the share price at date of disclosure.

ADMINISTRATION

Contact details

Shareholder helpline

Information helpline: 0800 800 010 Email: sasol@jseinvestorservices.co.za

Assistance with Annual General Meeting

(AGM) queries and proxy forms

Telephone: +27(0) 11 035 0100 Email: sasol@iseinvestorservices.co.za

Depositary bank

J.P. Morgan Depositary Receipts 383 Madison Avenue, Floor 11 New York, NY 10179 United States of America

Direct purchase plan

J.P. Morgan offers a convenient way for you to buy ADRs through the Global Invest Direct Program ("GID Program"). If you wish to participate or review the Program brochure, please visit adr.com/shareholder. At the bottom of the page click on 'View All Plans' and select Sasol Limited to request an enrolment kit or you can call 1-800-990-1135 or 1-651-453-2128. With the Program, you can:

purchase ADSs without a personal broker;

- increase your ADS ownership by automatically reinvesting your cash dividends;
- purchase additional ADSs at any time or on a regular basis through optional cash investments; and
- own and transfer your ADSs without holding or delivering paper certificates.

Questions or correspondence about Global Invest Direct

Please call Global Invest Direct +1 800 428 4267 Mail: Shareowner Services PO Box 64504 St Paul, Minnesota 55164-0504 United States of America

www.shareowneronline.com/informational/contact-us

- Overnight mail:
- Shareowner Services
- 1110 Centre Pointe Curve, Suite 101
- Mendota Heights MN 55120-4100 United States of America

Website

www.sasol.com



©Sasol Limited

Copyright subsists in this work. No part of this work may be reproduced in any form or by any means without Sasol Limited's written permission. Any unauthorised reproduction of this work will constitute a copyright infringement and render the doer liable under both civil and criminal law. Sasol is a registered trademark.

Shareholders' diary

DIVIDEND								
Ordinary shares and Sasol BEE ordinary shares:								
Declaration date	Tuesday, 23 August 2022							
Last day of trading to qualify								
for and participate in the dividend								
(cum dividend)	Tuesday, 6 September 2022							
Trading ex dividend commences	Wednesday, 7 September 2022							
Record date	Friday, 9 September 2022							
Dividend payment date								
(electronic and certificated register)	Monday, 12 September 2022							
American Depository Receipts ¹ :								
Ex dividend on New York Stock	Thursday, 8 September 2022							
Exchange (NYSE)								
Record date	Friday, 9 September 2022							
Approximate date for	Tuesday, 13 September 2022							
currency conversion								
Approximate dividend payment date	Friday, 23 September 2022							
ANNUAL GENERAL MEETING	Friday, 18 November 2022							

Share registrars

JSE Investor Services Proprietary Limited 13th Floor 19 Ameshoff Street Braamfontein 2001 Republic of South Africa PO Box 4844 Johannesburg 2000 Republic of South Africa Telephone: 0800 800 010 Email: sasol@jseinvestorservices.co.za

All dates approximate as the NYSE sets the record date after receipt of the dividend declaration

Sasol contacts

Postal and electronic addresses

and telecommunication numbers Private Bag X10014 Sandton 2146

Republic of South Africa Telephone: +27 (0) 10 344 5000 Website: www.sasol.com

Business address and registered office

Sasol Place 50 Katherine Street Sandton 2196

Republic of South Africa

Company registration number 1979/003231/06

Investor Relations

Sasol's contacts with the security analyst and investor community are through the Investor Relations office: Email: Investor.Relations@sasol.com Telephone: +27 (0) 10 344 9280

Forward-looking statements

Sasol may, in this document, make certain statements that are not historical facts and relate to analyses and other information which are based on forecasts of future results and estimates of amounts not yet determinable. These statements may also relate to our future prospects, expectations, developments, and business strategies. Examples of such forward-looking statements include, but are not limited to, the impact of the novel coronavirus (COVID-19) pandemic. and measures taken in response, on Sasol's business, results of operations, markets, employees, financial condition and liquidity; the effectiveness of any actions taken by Sasol to address or limit any impact of COVID-19 on its business; the capital cost of our projects and the timing of project milestones; our ability to obtain financing to meet the funding requirements of our capital investment programme, as well as to fund our ongoing business activities and to pay dividends; statements regarding our future results of operations and financial condition, and regarding future economic performance including cost containment, cash conservation programmes and business optimisation initiatives; recent and proposed accounting pronouncements and their impact on our future results of operations and financial condition; our business strategy, performance outlook, plans, objectives or goals; statements regarding future competition, volume growth and changes in market share in the industries and markets for our products; our existing or anticipated investments, acquisitions of new businesses or the disposal of existing businesses, including estimates or projection of internal rates of return and future profitability; our estimated oil, gas and coal reserves; the probable future outcome of litigation, legislative, regulatory and fiscal developments, including statements regarding our ability to comply with future laws and regulations; future fluctuations in refining margins and crude oil, natural gas and petroleum and chemical product prices; the demand, pricing and cyclicality of oil, gas and petrochemical product prices; changes in the fuel and gas pricing mechanisms in South Africa and their effects on prices, our operating results and profitability; statements regarding future fluctuations in exchange and interest rates and changes in credit ratings; total shareholder return; our current or future products and anticipated customer demand for these products; assumptions relating to macroeconomics; climate change impacts and our climate change strategies, our development of sustainability within our Energy and Chemicals Businesses, our energy efficiency improvement, carbon and GHG emission reduction targets, our Net Zero carbon emissions ambition and future low-carbon initiatives, including relating to green hydrogen and sustainable aviation fuel; our estimated carbon tax liability; cyber security; and statements of assumptions underlying such statements. Words such as "believe", "anticipate", "expect", "intend", "seek", "will", "plan", "could", "may", "endeavour", "target", "forecast" and "project" and similar expressions are intended to identify forward-looking statements but are not the exclusive means of identifying such statements. By their very nature, forward-looking statements involve inherent risks and uncertainties, both general and specific, and there are risks that the predictions, forecasts, projections, and other forward-looking statements will not be achieved. If one or more of these risks materialise, or should underlying assumptions prove incorrect, our actual results may differ materially from those anticipated. You should understand that a number of important factors could cause actual results to differ materially from the plans, objectives, expectations, estimates and intentions expressed in such forward-looking statements. These factors and others are discussed more fully in our most recent annual report on Form 20-F filed on 31 August 2022 and in other filings with the United States Securities and Exchange Commission. The list of factors discussed therein is not exhaustive; when relying on forward-looking statements to make investment decisions, you should carefully consider foregoing factors and other uncertainties and events, and you should not place undue reliance on forward-looking statements. Forward-looking statements apply only as of the date on which they are made, and we do not undertake any obligation to update or revise any of them, whether as a result of new information, future events or otherwise.

Comprehensive additional information is available on our website: www.sasol.com

Photography

Photographs used in this report have been sourced from our photographic library and many were taken before the COVID-19 outbreak. Some of these photographs do not reflect the social distancing and protocols approved by the World Health Organization (WHO) such as wearing of masks in public place and social distancing. All initiatives and related photographs do not during the pandemic were carried out in line with country-specific requirements. Photographs used from stock libraries have been sourced with relevant licences.

Abbreviations

AUC – assets under construction B-BBEE – Broad-Based Black Economic Empowerment hhl –harrels BC – Base Chemicals business boe – barrels of oil equivalent b/d – barrels per dav hscf – hillion standard cubic feet capex – capital expenditure CFC - cash fixed cost CHEPS - core headline earnings per share CO₂ – carbon dioxide CPTs – corporate performance targets CTL - coal-to-liquids CTRG – Central Termica De Ressane Garcia S.A. CY – calendar vear DEPS - diluted earnings per share EBIT - earnings before interest and tax EBITDA – earnings before interest, tax, depreciation and amortisation EPS – earnings per share eg – eguivalent ESG – environmental, social and governance FER-SR - fires explosions and releases-severity rate FT – Fischer-Tropsch Fulco – Sasol Mining full calendar operation FY – Financial year GHG – greenhouse gas GM – gross margin

GTL – gas-to-liquids H. – hvdrogen HEPS – Headline Earnings per Share IFRS – International Financial Reporting Standards ISCC - International Sustainability and Carbon Certification JSE – Johannesburg Stock Exchange Limited kt – thousand tons ktpa – thousand tons per annum K7N – KwaZulu-Natal LC – Lake Charles LCCC – Lake Charles Chemicals Complex LCCP – Lake Charles Chemicals Project LBIT – loss before interest and tax LTIs - long-term incentives LIP IV – Louisiana Integrated Polyethylene Joint venture ING – liquefied natural gas LWDC – lost work day cases m³/h – cubic metre per hour m bbl – thousand barrels mm bbl – million barrels mmboe - million barrels oil equivalent mm³ – million cubic metres mmscf – million standard cubic feet mm tons - million tons Moz – Mozambique MW – menawatt

Net debt: EBITDA – EBITBA as defined in the loan agreements NG – natural gas oil – references brent crude one billion – one thousand million one – one thousand million p.a. – per annum PPA – Power Purchase Agreement PSA – Production Sharing Agreement PtX – renewable power and sustainable CO to low-carbon fuels and chemicals RCR – recordable case rate RE – renewable energy Rm – rand millions ROIC - return on invested capital ROMPCO – Republic of Mozambique Pipeline Investment Company (Ptv) I td SAF – Sustainable Aviation Fuel SARs – Share Appreciation Rights scheme SARS - South African Revenue Services Sasol 2.0 – group-wide transformation programme SO – Secunda Operations STIs - short-term incentive \$/ton – US dollar per ton t/cm/s - tons per continuous miner per shift US – United States of America WACC – weighted average cost of capital

Please note

One billion is defined as one thousand million, bbl – barrel, bscf – billion standard cubic feet, mmscf – million standard cubic feet, oil references Brent crude, mmboe – million barrels oil equivalent. All references to years refer to the financial year ended 30 June. Any reference to a calendar year is prefaced by the word "calendar".

www.sasol.com

